

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 8-19-63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mexico "BZ" NCT-10, Well No. 3, in NW 1/4, SW 1/4,
(Company or Operator) (Lease)

L, Sec. 2, T. 25-S., R. 37-E., NMPM, North Justis (Blinebry) Pool
Unit Letter

Lea County. Date Spudded 7-11-63 Date Drilling Completed 8-6-63
Elevation 3178 (DF) Total Depth 6244 FBTD 6203

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Top Oil/Geo Pay 5644 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 1 Jet shot per interval at 5644', 5666', 5678', 5691'

Open Hole Depth Casing Shoe 6243 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 205 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Choke Size 22/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
11-3/4	235	350
8-5/8	3488	850
2-7/8	6226	*
2-7/8	6234	*

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. 310 oil run to tanks August 14, 1963

Oil Transporter The Permian Corporation

Gas Transporter To Be Connected Later

Remarks: * Cement both strings simultaneously with 900 sacks of cement. Acidize perforations from 5644', 5666', 5678', 5691', with 500 gallons acetic acid followed by 3500 gallons in 7 - 500 gallon stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Drawer 728, Hobbs, N. M.

OIL CONSERVATION COMMISSION

By:

Title