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FILE			N	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103							
LAND OFFICE											
TRANMORT				MISCELI	LANEO	US REP	ORTS	ON WELLS		(Rev 3-55)	
PROBATION	OFFICE		(5.1.1					-			
	······································		(SUBMI	t to appropri	ate Disti	rict Office	as per Ca	mmission Rule	• 1106)	c 10	
Name of Co		<b>1</b> 0 T				ress			1.		
Lease	20 In		· · · · · · · · · · · · · · · · · · ·	P.	P.O. Drawer 728 - Hobbs, New Mexicc						
State of New Mexico "BZ" No				Well No. Unit			Township		Range		
Date Work F	erformed				2	County 25	э-S 37-Е		37-E		
North Justis - Tubb Drinkard Lea											
THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Operations XX Casing Test and Cement Job Other (Explain):											
Plugging Remedial Work											
Detailed account of work done, nature and quantity of materials used, and results obtained.											
. , , , , , , , , , , , , , , , , , , ,											
TD - 6244'											
3488' of 8-5/8" OD casing set at 3500'.											
String No. 1 - Ran 6226' of 2-7/8" OD casing (3.4 lb - J-55) and set at 6243'. RA collar											
		at 56	505'.			1 10	0-557 a	ind set at t	5243.	RA COLLAR	
<b>a</b> . <b>1</b>											
String No. 2 - Ran 6234' of 2-7/8" OD casing (6.4 lb - J-55) and set at 6244'. Cement both strings with 400 sacks of Class "C" 4% Gel with friction reducing											
		DOTR	strings with	400 sack:	s of Cl	.ass "C"	4% Gel	with frict	tion r	educing	
agent, followed with 500 sacks of Class "C" 4% Gel. Plug (Drinkard) at											
6211'. Plug(Blinebry) 6203'. Job complete 11:45 A.M. 8-8-63. Ran temperature survey in Drinkard string top of cement 2600'.											
Tested	2-7/8" 0	D cas	ing (Strings	1 & 2) w:	ith 150	00 psi f	or 30 m	inutes from	n 9:00	to 9:30	
A. El. P	ingust II,	1963	. Tested 0.k	. Job co	omplete	9:30 A	.M. Aug	ust 11, 196	63.	:	
withessed by	Witnessed by T. H. Taylor Pr					tion Foreman TEXACO Inc.					
						i		TEXACO In			
		··	FILL IN BELC	OPICIN	MEDIAL	WORK RE	PORTS O	NLY			
DFElev. TD PBT					L WELL DATA						
							Producing Interval		Comp	Completion Date	
Tubing Diam	eter		Tubing Depth	· · · · · · · · · · · · · · · · · · ·	Oil Str	ing Diamet	er	Oil String	Depth		
Perforated In	1( )										
renorated in	(crval(s)										
Open Hole In	terval				Produc	in a Roman	:	· · · · · · · · · · · · · · · · · · ·			
-						Producing Formation(s)					
				RESULTS	OF WOR	KOVER					
Test	Date of		Oil Production	Gas Pro	duction	Water Pr	oduction	GOR			
Before	Test		BPD	MCF		BI		Cubic feet/B	ы	as Well Potential MCFPD	
Workover											
After	······		·	+		+					
Workover											
					Iher	eby certifv	that the in	formation river	above in	true and complete	
		ERVAT	ION COMMISSION		to th	e best of m	y knowledg	se.	abuve 18	true and complete	
Approved by		,		······································		· · · · · · · · · · · · · · · · · · ·		<u></u>			
1	/ //		· · · · · · · · · · · · · · · · · · ·		Name	2 /4/	1/12	- sal	J.G.	Elevins, Jr.	
Finle	<del>e</del>				Positi	ion	1 luc	-12/4			
	/				1		nt Dist:	nct Superi	ntende	ent	
Date 2					Comp	any	11	2			
						TEXACO I	Inc			· · · · · ·	