NEW MCXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sens. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during galendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when the oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico 8-19-63 (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: TEXACO Inc. State of New Mexico "BZ" NCT-10 , Well No. 3 , in NW 1/4 SW 1/4, (Company or Operator) (Lease)Ľ , Sec. 2, T. 25-S, R. 37-E, NMPM, North Justis Tubb (Drinkard) Pool Unit Letter Lea County. Date Spudded 7-11-63 Date Drilling Completed 8-6-63 Elevation 3178 DF _____Total Depth_ 6244 _____FBTD____6211 Please indicate location: 6087 Drinkard Top Oil Kax Pay Name of Prod. Form. D С В A PRODUCING INTERVAL -Perforations 1 jet shot per interval 6087,6103,6115,6124,6138,6174,6187 Ε F G Η Depth Depth 6244 Open Hole Casing Shoe Tubing OIL WELL TEST -К L J Ι Choke Natural Prod. Test:_____bbls.oil, _____bbls water in ____hrs, ___min. Size___ х Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Μ N 0 P load oil used): 124 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size18/64" GAS WELL TEST -Natural Prod. Test:______MCF/Day; Hours flowed _____Choke Size Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):____ Suc Feet SAX Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: 11-3/4 235 350 Acid or Fracture Treatment (Gave amounts of materials used, such as acid, water, old, and 8-5/8 3488 850 sand): See Remarks Tubing Press. 285 Date first new Casing 2 - 7/86226 * oil run to tanks August 14, 1963 Press. Oil Transporter The Permian Corporation 2 - 7/86234 * To be connected later Gas Transporter Remarks: *Cement 2 strings simultaneously with 900 sacks of cement. Acidize with 500 gallons of acetic acid & 3500 gallons of LSTNE in 7 - 500 gallon stages with 1 ball sealer between stages followed with 10,000 gallons of gel lease crude with 1 lb, of sand per gallon. I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19......

OIL CONSERVATION COMMISSION
her the
By:
Title

TEXACO Inc. 7 (Company or Operator) 10 L (Signature) Assistant District Superintendent

Title Assistant Astrict Superintendent Send Communications regarding well to:

Name_____J. G. Blevins, Jr._____

Address P. O. Drawer 728, Hobbs, New Mexico