Schmit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	OTRAN	<u> NSPO</u>	RT OII	L AND NA	TURAL G						
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 20199					
Address												
P. O. Box 730 Hobbs, New Mexico 88240-2528 Resson(s) for Filing (Check proper box) X Other (Please explain)												
New Well Change in Transporter of: EFFECTIVE JANUARY, 1992												
Recompletion Oil Dry Gas Dry Gas Change in Operator Casinghead Gas Condensate												
Change in Operator If change of operator give name	Casingheac	Com E. C	Journal	<u> </u>	-,,	· · · · · · · · · · · · · · · · · · ·						
and address of previous operator	43YD Y E14									·		
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includi								Kind of Lease Lease No.				
G L ERWIN A FEDERAL					DRINKARD	 		State, Federal or Fee LC03287		2874A		
Location Unit LetterL	. 1980	: 1980 Feet From The SOUTH Line and 990 Feet From							From The WEST Line			
Section 35 Townshi	ip 24S Range 37E				, NMPM,			LEA County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Shed-To												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
							os to which approved copy of this form is to be sent) O. Box 3000 Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.				is gas actually connected? When			17				
If this production is commingled with that	from any othe		245 ol. give	37E comminel	ing order num	YES ber:		01-	17-92			
IV. COMPLETION DATA							·····			· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion	- (X)	Oil Well	Gas	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
ate Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe						
TUBING, CASING AND					CEMENTI							
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT				
	 											
V. TEST DATA AND REQUES OIL WELL (Test must be after r.				and must	be equal to or	exceed top allo	wable for this	depth or be fo	r full 24 hour.			
						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press	ire		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
GAS WELL	<u> </u>											
						sate/MMCF		Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANC	E		NI 001	IOED! (TION 1	W. (1010			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my k	nowledge and	DELICI.			Date	Approve	d					
JUX Johnson					By							
Signature L.W. Johnson Engr. Asst.												
Printed Name Title Title												
Date		Telepho										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.