

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

E*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032874-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

G.L. Erwin 'A' Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Justis Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND
SUBVEY OR AREA

Sec. 35, T-24S, R-37E

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

990' FWL & 1980' FSL, S-35, T-24-S, R-37-E, Unit Letter L

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3189' DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled 1" Kobe tubing.
2. Ran RBP & packer in 1-5/8" DP & set RBP @ 4280' & packer at 3241'. Pulled DP & packer.
3. Cemented casing leak 3367-3649' down 2-7/8" casing w/300 sx Class 'C' cement.
4. Drilled out cement to 3633'. Tested casing w/500# for 30 minutes from 11:00-11:30 AM 2-17-72. Tested OK.
5. Ran cement retainer & set at 6085'. Squeezed perforations 6095-6149' w/50 sx Class 'C' cement. Unable to reverse out cement. Broke down cement squeezed on casing leak.
6. Squeezed casing leak 3367-3649' w/50 sx Class 'C' cement.
7. Drilled out cement from 3350-3659'. Tested casing w/500# for 15 minutes from 5-5:15 P.M. 2-12-72. Tested O.K.
8. Perforated w/1 JSPI @ 5912', 22', 24', 40', 44', 51', 65', 73', 82', 83', 99', 6000', 07', 13', 26', 36', 40', 51', 56', 60', 64', 68', 72', 77' & 6083'.
9. Acidized w/4000 gals 15% NEA in 10-400 gal stages w/20-50# Benzoic Acid between stages.
10. On 24 hr. potential test ending 3-2-72 flowed 18 barrels of 38° gravity oil, 4 barrels water, 2800 GOR, 18/64" choke, Tbg. Pressure 75#.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

**Assistant District
Superintendent**

DATE **March 3, 1972**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 8 1972

*See Instructions on Reverse Side

**U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO**

Instructions

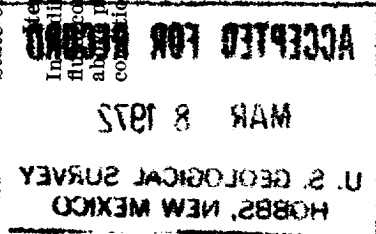
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site was abandoned for final inspection looking to approval of the abandonment.

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MAR 14 1972

OIL CONSERVATION COMM.
HOBBS, N. M.