

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, May 13, 1963

(Place)

(Date)

## WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Erwin "a" Well No. 4, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
L, Sec. 35, T. 24-S, R. 37-E, NMPM, N. Justis (Blinebry) Pool  
Unit Letter  
Lea

County. Date Spudded 3-28-63

Date Drilling Completed 4-18-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Elevation 3189 (D.F.) Total Depth 6200 PBD 6158

Top Oil/Gas Day 5679

Name of Prod. Form. Blinebry

## PRODUCING INTERVAL -

Perforations See remarks

Open Hole Depth Casing Shoe 6199 Depth Tubing 6199

## OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 18 bbls. oil, 18 bbls water in 24 hrs, 0 min. Size 15/64"

## GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing 50# Tubing Date first new oil run to tanks May 13, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter To be connected later

Remarks: \* Cemented both strings simultaneously. Perforate 2-7/8" O. D. casing w/1 jet shot per foot from 5679-89', 5700-04'. Spotted 500 gallons 15% LSTNEA followed w/frac of 20000 gals of gelled lease crude w/1/2 to 3/4 lbs sand per gal. Pmpd 3000 gals w/1/2 lb of sand per gal. Pmpd 15,500 gals w/3/4 lbs sand per gallon.  
I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 19

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name TEXACO Inc.

Address P. O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION