

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, April 25, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Erwin "a", Well No. 4, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)

L, Sec. 35, T. 24-S, R. 37-E, NMPM, N. Justis (Tubb-Drinkard) Pool  
Unit Letter

Lea County Date Spudded 3-28-63 Date Drilling Completed 4-18-63  
Elevation 3189' (DF) Total Depth 6200 PBD 6164

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Top Oil/Gas Pay 6095 Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 52 bbls. oil, 58 bbls water in 24 hrs, 0 min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. - Press. 75 oil run to tanks April 20, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter To be connected later

Remarks: \* Cement both strings simultaneously. Perforate with 1 jet shot per foot 6095', 6108', 6118', 6139', 6149'. Treated formation with 25 gals. Controlflo mixed with 10 bbls lease crude fol w/500 gals LSTNEA, followed with 5000 gals gel lse crude w/400 cu ft CO<sub>2</sub>.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19, TEXACO Inc. (Company or Operator)

OIL CONSERVATION COMMISSION

By: Title:

By: (Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name TEXACO Inc.

Address P.O. Box 728, Hobbs, New Mexico