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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator <b>Gulf Oil Corporation</b>		7. Unit Agreement Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		8. Farm or Lease Name <b>Learcy McBuffington</b>
4. Location of Well UNIT LETTER <b>P</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.		9. Well No. <b>14</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3075' GL</b>		10. Field and Pool, or Wildcat <b>Justis Blinebry</b>
		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Perforated additional zone, acidized</u>	
		<u>frac treated and repaired casing leak.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5532' PB.

Pulled producing equipment. Perforated additional zone in 7" casing with 4, 1/2" JHPF at 5072-74', 5094-96', 5118-20' 5147-49', 5191-93', 5242-44' and 5298-5300'. Ran treating equipment and treated new perforations 5072' to 5300' with 2100 gallons of 15% NE acid and flushed with 45 barrels of water. Frac treated with 2000 gallons of 15% NE acid, 52,000 gallons of gel brine containing 70,000# sand. Flushed with 45 barrels of gel brine. ISIP 400#, after 5 min on vacuum. Located leak in 7" casing between 3311' and 3342'. Pulled treating equipment. Squeezed leak with 300 sacks of Class C cement. WOC 18 hours. Ran 6-1/8" bit and drilled cement from 3206' to 3333' and drilled out of cement. Tested casing with 1,000#, 30 minutes OK. Ran 2-3/8" tubing and set at 5223'. Ran rods and pump and returned well to production. Well is now producing thru perforations 5072' to 5404'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Koyekawa TITLE Project Petroleum Engineer DATE April 10, 1975  
 APPROVED BY [Signature] TITLE [Signature] DATE APR 11 1975  
 CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**APR 1 1975**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**