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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator <b>Gulf Oil Corporation</b>		7. Unit Agreement Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		8. Farm or Lease Name <b>Learcy McBuffington</b>
4. Location of Well UNIT LETTER <b>P</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.		9. Well No. <b>14</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3075' GL</b>		10. Field and Pool, or Wildcat <b>Justis Blinebry</b>
12. County <b>Lea</b>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Perforate additional zone, acidize and frac treat.</u> <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5532' PB.

Pull producing equipment. Perforate additional Justis Blinebry zone in 7" casing in the approximate interval 5072' to 5300' with 4, 1/2" JHPF. Run treating equipment. Set retrievable BP at 5324'. Treat new perforations with 2100 gallons of 15% NE acid and frac treat with 52,000 gallons of gel brine water and 70,000# sand. Flush with 1500 gallons of gel water. Swab and test. Results of swab test will determine whether or not to retrieve BP at 5324', which isolates old Justis Blinebry perforations 5348' to 5404'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Zarba TITLE Area Engineer DATE March 11, 1975  
 PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 11 1973

OIL CONSERVATION COMM.  
HOBBES, N. M.