

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>L. McBuffington</b>
9. Well No. <b>14</b>
10. Field and Pool, or Wildcat <b>Justis Tubb-Drinkard</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>P. O. Box 980, Kermit, Texas</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3088' KB</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 3-12-69, Pulled upper rod and tubing string. Pulled lower tbg. Set Johnson CIBP @ 5538', dumped 25<sup>2</sup>-sx cement on same. Reran 2-3/8" tbg, set at 5417'. Will produce well as single Blinebry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. F. Swannack</u>	TITLE <u>Area Production Manager</u>	DATE <u>March 17, 1969</u>
H. F. Swannack		
APPROVED BY <u>John W. Runyan</u>	TITLE <u></u>	DATE <u>0-1-69</u>
CONDITIONS OF APPROVAL, IF ANY:		