

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5955 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 11 63, 19
OIL WELL: The production during the first 24 hours was 23 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 37.0
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1318		T. Devonian		T. Ojo Alamo
T. Salt	1396		T. Silurian		T. Kirtland-Fruitland
B. Salt	2195		T. Montoya		T. Farmington
T. Yates	2414		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2688		T. McKee		T. Menefee
T. Queen	3074		T. Ellenburger		T. Point Lookout
T. Grayburg	3390		T. Gr. Wash.		T. Mancos
T. San Andres	3615		T. Granite		T. Dakota
T. Glorieta	4690		T.		T. Morrison
T. Drinkard Elmhurst	5060		T.		T. Penn.
T. Drinkard - Drinkard	5706		T.		T.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
KDB	Ord	13					
	405	392	Sand				
	1318	913	Red Beds				
	1396	78	Anhydrite				
	2195	799	Salt				
	3390	1195	Anhydrite, Sand & Dolomite				
	5955	2565	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 15, 1963
Company or Operator Gulf Oil Corporation Address P. O. Box 980, Kermit, Texas
Name Position or Title Area Engineer