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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion
IN 7 05

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Kermit, Texas

April 25, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation **Learcy McBuffington**, Well No. **14**, in **SE** $\frac{1}{4}$ **SE** $\frac{1}{4}$,
(Company or Operator) (Lease)

P Unit Letter, Sec. **13**, T **25 S**, R **37 E**, NMPM, **Justin Blinberry** Pool

Lee

County. Date Spudded **2-15-63** Date Drilling Completed **3-19-63**

Please indicate location:

Elevation **3074.7** Total Depth **5955** PSTD **5912**

Top Oil/ Gas Pay **5348** Name of Prod. Form. **Blinberry**

PRODUCING INTERVAL -

Perforations **5348-52, 5375-79, 5400-04**

Open Hole **None** Depth **5955** Depth **5382**
Casing Shoe **5955** Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **59** bbls. oil, **0** bbls water in **24** hrs, **0** min. Size **20/64"**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **2000 gal 15% HCl acid, 15000 gal 1.0, 18000 (20-40) Sand**

Casing Press. **540** Tubing Press. **50** Date first new oil run to tanks **April 21, 1963**

Oil Transporter **Texas New Mexico Pipe Line**

Gas Transporter **El Paso Natural Gas Company**

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **April 25**, 19 **63**

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **M. M. Whitaker**
(Signature)

Title **Area Engineer**

Send Communications regarding well to:

Name **Gulf Oil Corporation**

Address **P. O. Box 980, Kermit, Texas**

By: _____

Title _____

