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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <i>B-2657</i>	
7. Unit Agreement Name	
8. Farm or Lease Name <i>State A-2</i>	
9. Well No. <i>3</i>	
10. Field and Pool, or Wildcat <i>Juster Blinbery</i>	
12. County <i>Lea</i>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <i>Continental Oil Company</i>
3. Address of Operator <i>Box 460, Hobbs, New Mexico</i>
4. Location of Well UNIT LETTER <i>0</i> <i>990</i> FEET FROM THE <i>South</i> LINE AND <i>1650'</i> FEET FROM THE <i>East</i> LINE, SECTION <i>2</i> TOWNSHIP <i>25 S</i> RANGE <i>37 E</i> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <i>DF 3138'</i>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

*Juster Blinbery perf (5362'-5617') w/40,000 gals wtr sand free in 2 equal stages. Pumpd. in 2000 gals 15 PC LSTNE acid, followed w/20,000 gals Mod Brine w/25# "adonite Agn" + 40# gel per 1000 gals, and 30,000# 20-40 Sand. Diverted w/400# Benzoic acid in 400 gals Mod brine. Followed w/2000 gals 15 PC acid then addtl 20,000 gals, 30,000# water sand free as above. Tested & placed on production.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W.M. Hoover* TITLE *Administrative Supv.* DATE *12-14-70*

APPROVED BY *John W. Runyan* TITLE *Geologist* DATE *DEC 16 1970*

CONDITIONS OF APPROVAL, IF ANY:  
*AMADCC (U) FILE*

**RECEIVED**

**DEC 15 1970**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**