NO. OF COPIES RECEIVED	· -		\sim		
DISTRIBUTION	NEW MEXICO	OIL CONSERV	ATION COMMISSIGN	Form C-104	
SANTA FE REQUEST			LOWABLE	Supersedes O Effective 1-1-	ld C-104 and C-
U.S.G.S.	AUTHORIZATION TO	AND TRANSPOR	T OIL AND NATURA	AL GAS	
LAND OFFICE				28° M ec 11 41 3	
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE Operator				······································	
Continental Oil Co	mpany				
Address					
Dex 460, Hobbs, No			Other (Blasses and Edit)		
Reason(s) for filing (Check proper box	Change in Transporter of:		Other (Please explain)		
Recompletion	Oil I	Dry Gas	Change in P	ool Designation	2
Change in Ownership	Casinghead Gas	Condensate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	I FASE				
Lease Name	Well No. Po	ool Name, Includ	•	Kind of Lease State, Federal or Fee	94444
State A-2			tubb Drinkard	State, Foundation Foundation	State
Unit Letter ; 99	Feet From The Sout	h Line and	1650 Feet F	From The	
Line of Section 2 , To	wnship 258 Rang	e 37E	, NMPM,		County
DESIGNATION OF TRANSPOR		L GAS			
Name of Authorized Transporter of Oi Temps New Meeting I		i	s (Give address to which a	approved copy of this form is	to be sent)
Name of Authorized Transporter of Ca				approved copy of this form is	to be sent)
R) Jess Material Co	e Company		so Bldg., Ni	_,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ro	·	actually connected?	When 2.53	
If this production is commingled w				:	
COMPLETION DATA	Oil Well Gas V	Well New We	ll Workover Deepe	en Plug Back Same Re	es v. Diff. Re
Designate Type of Completi			1		i
Date Spudded	Date Compl. Ready to Prod.	Total D	Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oi	/Gas Pay	Tubing Depth	
Perforations	1			Depth Casing Shoe	
Petiotations					
HOLE SIZE	TUBING, CASING CASING & TUBING SIZ		NTING RECORD DEPTH SET	SACKS CE	MENT
FIOLE SIZE					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test mu	st be after reco	very of total volume of loa	nd oil and must be equal to or	exceed top al
OIL WELL Date First New Oil Run To Tanks	able for		for full 24 hours) ing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure	Casing	Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water -	Bbls.	Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. (Condensate/MMCF	Gravity of Condensa	te
Testing Method (pitot, back pr.)	Tubing Pressure	Casing	Pressure	Choke Size	
CERTIFICATE OF COMPLIAN	NCE		OII CONSE	RVATION COMMISSION) N
CERTIFICATE OF COMPLIAN				35	. 19
I hereby certify that the rules and Commission have been complied	with and that the information	given	ROVED		, 13
above is true and complete to the	ne best of my knowledge and b	elief.			+
		 	_E		-
		1.1		ed in compliance with RUI	_E 1104.
SIGNED. ROBE	RT GAULT III		This form is to be file		و و
SIGNED: ROBE	RT GAULT III	well	If this is a request for	allowable for a newly dri	of the devia
		well	If this is a request for , this form must be acc s taken on the well in	allowable for a newly dri companied by a tabulation accordance with RULE 1	of the devia
Staff Supervisor		well tests	If this is a request for, this form must be acceptated that the state on the well in the sections of this form new and recomplets.	allowable for a newly dricompanied by a tabulation accordance with RULE 1 rm must be filled out completed wells.	of the devia
Staff Supervisor (Sign 7-13-65 /	nature)	well tests	If this is a request for, this form must be acceptated and the well in All sections of this form new and recomplet Fill out Sections I, I name or number, or tra	allowable for a newly dri companied by a tabulation accordance with RULE 1 rm must be filled out comp	of the devia 11. Dietely for al nanges of ownge of condi

a i 😝 🤄

Costinental Cin damping

Box 160, Hobba, these is these

- **(株主)** (4:25年 - 14:25年 - 1

State ale

*ା*ଣ୍ଡ :

San Arthur San Arthur S

-

章 (1) (1) (1)

Torruler Section 1151 Line

3

B. Had Matural Gab Language

2012년 왕조 (1912년 1일 - 1914년 1914년

BUSHED GETTING

Staff daggeriter

MIT (1) UNDER (1) POCHET