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Checked 7/14
(Form C-100)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
State A-2

Continental Oil Company

(Company or Operator)

(Lease)

Well No. 3, in SW 1/4 of SE 1/4 of Sec. 2, T. 25-S, R. 37-E, NMPM.
Undesignated Abo, North Justis Tubb-Drinkard, Lea County.
Well is 990 feet from South line and 1650 feet from East line
of Section 2. If State Land the Oil and Gas Lease No. is B-2657
Drilling Commenced 2-6, 19 63. Drilling was Completed 3-2, 19 63
Name of Drilling Contractor Rowan Drilling Company, Inc.
Address P.O. Box 12247 - Ft. Worth/6, Texas
Elevation above sea level at Top of Tubing Head 3138'
The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 5361 to 5618 No. 4, from Blinebry to _____
No. 2, from 5920 to 6132 No. 5, from Tubb-Drinkard to _____
No. 3, from 6420 to 6496 No. 6, from Abo to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	313'	Guide Shoe			Surface
9 5/8	36	"	3732	" "			Intermed. to
2 7/8	6.4	"	6718	Float Shoe			Drinkard Prod.
2 7/8	6.4	"	6718	" "			Blinebry Prod.
2 7/8	6.4	"	6719	" "			Abo Prod.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	325	350	Pump & Plug		
12 1/4	9 5/8	3710	450	Pump & Plug		
8 3/8	2 7/8	6644)			Drinkard	
8 3/8	2 7/8	6645)	1060	Pump & Plug	Blinebry	
8 3/8	2 7/8	6646)			Abo	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet.
Result of Production Stimulation See attached sheet.
Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

[illegible]

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... Address..... (Date).....
Name..... Signature..... Position or Title.....

WELL RECORD

STATE A-2 NO. 3

FINAL REPORT

TD 6650 LM, DF 10, ELEV 3138, CSG PT - 3 STRINGS 2-7/8" SET AS FOLLOWS:
TUBB-DRINKARD 6644, BLINEBRY 6645, ABO 6646. LOG COMPARISON: 6007 ON
G/R-SONIC LOG IS 6007 ON G/R COLLAR LOG, 6007 ON LATEROLOG. TOPS:
SAN ANDRES 3588, GLORIETA 4666, BLINEBRY MARKER 5036, TUBB 5703. DRINKARD
5935, ABO 6186 BY G/R SONIC LOG. NORTH JUSTIS ABO ZONE, PAY ABO 6420-
6496, NET EFFECTIVE PAY 21. PERFS 6422-24, 6430-32, 6451-53, 6465-67
6492-94 W/2 JSPF BY G/R SONIC LOG. TRTD PERFS W/5000 GALS NEFF ACID
IN 4 STAGES USING 15 BALL SEALERS. IP FL 24 BBLs 45 DEG GRAV OIL, 9
BW W/156 MCFC IN 24 HRS, GOR 6500, CHK 32/64". TP 125. EST DAILY ALLOW
21 BO (PENALIZED). PL CONN TEXAS-NM PL CO. TSTD 3-14-63. NORTH JUSTIS
TUBB-DRINKARD ZONE, PAY TUBB-DRINKARD 5920-6132. NET EFFECTIVE PAY 41
PERFS 5922, 5943, 5949, 5957, 5962, 5977, 5984, 6003, 6027, 6035, 6041,
AND 6066 W/1 SHOT EACH AND 6081-83, 6083-91, 6098-6100, 6109-11, 6114-16
AND 6130-32 W/2 JSPF, 2Y G/R SONIC LOG. TRTD PERFS 5922-6066 W/9,000
GALS 15 PC ACID IN 9 STAGES USING 8 BALL SEALERS PLUS 24 BALLS TO SEAL
PERFS 6081-6132; TRTD 6081-6132 W/5000 GALS 15 PC LSTNE ACID IN 4 STAGES
USING 18 BALL SEALERS. IP FL 156 BBLs 36 DEG GRAV OIL, 9 BAW W/60 MCFC
IN 24 HRS. GOR 335, CHK 16/64", TP 325. EST DAILY ALLOW 48 BO. PL CONN
TEXAS-NM PL CO. TSTD 3-18-63. NORTH JUSTIS BLINEBRY ZONE, PAY BLINEBRY
5361-5613, NET EFFECTIVE PAY 33. PERFS 5362-65, 5413-15, 5454-56, 5504-
08, 5558-63, 5568-70, 5599-5601, 5614-17 W/2 JSPF BY G/R SONIC LOG.
TRTD PERFS W/1,000 GALS 15 PC LSTNE ACID, 15,000 GALS LSE CRUDE, 15,000
LBS SD, 750 LBS ADOMITE. IP FL 231 BBLs 36 DEG GRAV OIL, 13 BW W/202
MCFC IN 24 HRS. GOR 874, CHK 18/64", TP 875. EST DAILY ALLOW 43 BO.
PROBABLE PL CONN TEXAS-NM PL CO. TSTD 3-19-63. DRLG STARTED 2-6-63,
COMP 3-2-63, RIG RELEASED 3-3-63.