

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Form C-104
Revised 7/1/57REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLENew Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico

3-18-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company
(Company or Operator)State A-2
(Lease)

Well No. 3

in SW 1/4

SE 1/4

0
Unit Letter

Sec. 2

T. 25-S

R. 37-E

NMPM,

North Justin Tubb-Drinkard

Pool

Lea

County. Date Spudded 2-6-63

Date Drilling Completed 3-2-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation Est. 3138

Total Depth 6650

Top Oil/Gas Pay 5703

Name of Prod. Form. Tubb-Drinkard

PRODUCING INTERVAL - 5922, 5943, 5949, 5957, 5962, 5977, 5984, 6003,
6027, 6035, 6041, 6066, 6081-83, 6089-91, 6098-6100,
Perforations 6109-11, 6114-16 & 6130-32.

Open Hole

Depth

Casing Shoe 6644

Depth

Tubing -

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 156 bbls. oil, 9 bbls. water in 24 hrs, _____ min. Size 16/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 14,000 gal. 15% ISTNE acid

Casing Tubing Date first new

Press. - Press. 325 oil run to tanks 3-16-63

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: IP flowed 156 BO, 9 BW, with 60 MCFG in 24 hrs., GOR 385, Choke 16/64, TP 325#,

Estimated daily allowable 48 BO.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)Title: District Superintendent
Send Communications regarding well to:By: _____
Title: _____

Name: Continental Oil Company

Address: P.O. Box 68 Eunice, New Mexico

NMOCC-4 SLO WAM File