

N. M. OIL CONS. COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. BOX 1600
HOBBS, NEW MEXICO 88240
SUBMIT IN TRIPPLICATE
HOBBS, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gregory El Paso Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Crosby

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 33, T25S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Salt Water Disposal Well

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1400 Wilco Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

760' FSL & 1880' FWL of Section

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3010

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUSU - Installed BOP and pulled 5 1/2 jts. of 2 3/8" tbg. Tubing parted due to corrosion.
2. Ran 2 3/8" workstring to 3467' and pumped 8000 gal. flocheck and 1000 sx. Class "C" Cement in an attempt to kill well.
3. Stuck 2 3/8" workstring & cut off @ 1862'. Pulled up to 3000' prior to sticking.
4. Pumped 6500 gal. flocheck, 1600 sx. cement, 10 cases of Kotex and 11000# sand in various stages down csg.
5. Circ. cement to surf. Full bore plug 4900' to surf.
6. Welded 1/2" steel plate across 8 5/8" casing and installed marker.
7. Cleaned up location - Well P&A.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod. Services Supr.

DATE 8-2-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 6-9-86

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 11 1986
FBI
RECORDS SECTION