State of New Mexico nit 5 Copies ropriate District Office ierne C-104 Energy, Minerals and Natural Resources Department Royle 4 1.1.1 C. Box 1980, Hobbe, NM 88240 **OIL CONSERVATION DIVISION** DISTRICT E P.G. Drawer DD, Astesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operation 30-025-20275 ARCO 011 and Gas Company Address P.O. Box 1710 - Hobbs, New Mexico 88241-1710 X Other (Please explain) Change Well Name From Reason(s) for Filing (Check proper box) Change in Transporter of: New Well STUART #6 Dry Gas Oil. Recompletion 17 図 Casinghead Gas 🚺 Condensate Change in Operator Effective: 1/1/9.3 If change of operator give same and address of previous operator _____ In cit MERIDIAN IL DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. Lessa Name Justis Blinebry Tubb Drinkard Sume Foderal or Foe South Justis Unit "B" C-0325/1F 11 Location 330 Feet From The NORTH Line and 2310 Feet From The WEST Line Unit Letter ____ Section / Township 25S Range 37E , NMPM, Lea County **III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS** Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil [X] Texas New Mexico Pipeline Company P.O. Box 2528 - Hobbs, NM 88241-2528 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Box 1226 - Jal <u>NM 88252</u> Sid Richardson Carbon and Gasoline Company P.O. Rge. Is gas actually connected? $TE \leq$ When ? If well produces oil or liquids, give location of tanks. Twp Sec Unit 1 UNIKNOWN If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.J.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Performicent Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Chuke Size Casing Pressure Leagth of Test Tubing Pressure Gai- MCF Water - Bbls Actual Prod. During Test Oil - Bbls GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Longth of Test Casing Pressure (Shut-in) Chesta Siza Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 1 3 1993 is true and complete to the best of my knowledge and belief. Date Approved _ By OBIGINAL DIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Overations Coordinator anes D. Coghurn -Title Title (505) 391-1600 1/1/93 MAY 25 Year Telephone No. <u>ъ</u>, с Date *

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.