se District Office STREET ! D. Box 1980, Hobbs, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department

RICT II Distruct DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Briggs Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Dpession | | | 10. 0 | <u></u> | | | Well | API No. | | | |
|--|---|--------------------------------------|----------------------|------------------|---|---------------------------|-----------------|--|------------------|---------------|--|
| ARCO Oil and Gas | Company | , | | | | | | 30 | -025- <i>20</i> | 275 | |
| Address | | | | | | | | | | | |
| P.O. Box 1710 - 1 | Hobbs, N | lew Mex | ico_ | 88241 | -1710 | an (Plane) | -:-1 | | | - | |
| Reason(s) for Filing (Check proper box) | | | | | [<u>x</u>] O | her (Please expli | | _ | | | |
| New Well | | Change in ? | • | | | | 37 | UART | #6 | • | |
| Recompletion U | Oil Outstand | | Dry Gas Condens | | Ţ | | 2550 | - 4 4 | 11.10 | 9 | |
| Change in Operator | Casinghead | | | 1 | | | LIIE | crive: | 1/1/9. | 2 | |
| If change of operator give name and address of previous operator | ERIDIE | 21 | (1) | · | · · | | | | | | |
| IL DESCRIPTION OF WELL | | | | | | | | | | | |
| Less Name | 70 00 | Well No. | Pool Na | me, includ | ing Formation | | | of Legge | | mee No. | |
| South Justis Unit " | 3 " | 11 | Just | is Bli | nebry T | ubb Drink | ard | Fectoral or Fe | e LC C | 33511F | |
| Location | | | | | | | | | | | |
| Unit Letter | _ : <i>3 </i> | 0 | Feet Fro | on The ${\it L}$ | VORTH Li | e and 23 | 10 R | et From The | WES | Z_Line | |
| | . 054 | | . | 37 | 10 N | MPM. | Lea | , | | County | |
| Section / Townshi | ip 25S | <u> </u> | Range | 3/ | <u>E , , </u> | mrm, | Dee | | | County | |
| III. DESIGNATION OF TRAN | SPORTE | R OF OI | L ANI | NATU | RAL GAS | | _ | | | | |
| Name of Anthorized Transporter of Oil | רסו | or Condens | æle [| | Address (Gi | ve address to wh | iich approved | copy of this | form is to be se | P4) | |
| Texas New Mexico Pipe | | P.O. Box 2528 - Hobbs, NM 88241-2528 | | | | | | | | | |
| • | • | | or Dry Gas | | 1 | | | approved copy of this form is to be sent) | | | |
| | Carbon and Gasoline Company | | | any | P.O. Box 1226 - Ja Is gas actually connected? | | | NM 88252 | | | |
| If well produces oil or liquids, give location of maks. | Unit | Sec. | Twp. | l vac | | E 5 | | NIKN | aur | | |
| If this production is commingled with that | from east offs | r lease or n | ool give | comming | | | | - <u> </u> | | | |
| IV. COMPLETION DATA | HOIR MAY COM | v. F | | • | | | | | | | |
| | | Oil Well | G | as Well | New Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | <u> </u> | | | Total Book | | <u> </u> | <u> </u> | <u> </u> | | |
| Date Spudded | Date Compl | L. Ready to | Prod. | | Total Depth | | | P.B.T.D. | | | |
| | 1 | Aurian Ene | | | Top Oil/Gas Pay | | | Tabing Depth | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Pro | Name of Producing Formation | | | | • | | | | | |
| Performinas | | | | | | | | Depth Casis | g Shoe | | |
| | | | | | | | | <u> </u> | | | |
| | TUBING, CASING AND | | | | | | | | | | |
| HOLE SIZE | CAS | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUE | ST FOR A | LLOWA | BLE | | | | | ·• | | | |
| OIL WELL (Test must be after t | recovery of Iol | al volume o | f load oi | il and must | be equal to or | exceed top allo | wable for this | depth or be | for full 24 hou | 78.) | |
| OIL WELL (Test must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be first New Oil Run To Tank Date of Test | | | | | Producing M | ethod (Flow, pu | mp, gas lift, e | rc.) | | | |
| | | | | | Carina Barre | | | Croke Size | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | | | | |
| | O'S Phile | | | | | Water - Bbls. | | | Gu- MCF | | |
| Actual Prod. During Test | Oil - Bbls. | | | | | | | | | | |
| G 4 6 77778 \$ | | | | | | | | | | | |
| GAS WELL Actual Frod. Test - MCF/D | Length of T | est | | | Bbls. Conde | mie/MMCF | | Gravity of | ondensate | 7 | |
| United Laws Tales - Martin | Longin to see | | | | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Press | Casing Pressure (Shut-in) | | | Choke Size | | |
| | | | | • ' | | | | L | | | |
| VL OPERATOR CERTIFIC | ATE OF | COMPI | LIAN | CE | 1 / | OIL CON | SERV | MOLL | DIVISIO |)Ni | |
| I hearby cartify that the rules and requi | lations of the | Oil Comerva | ation | | 1 | JIL CON | SLN4/ | 11011 | | /14 | |
| Division have been complied with and | that the infort | metice give | above | | | | · | 181. | 3 1000 | | |
| is true and complete to the best of my | MOMEGE TO | / | | | Date | Approved | 2 —— | | | | |
| /_ 10 | Cha | | | | | بسيورد | A14.4.5= | | | | |
| The second | | | | | ∥ By_ | <u> </u> | | | | | |
| Fames D. Coghurn - 0 | peration | ns Coor | rdina T il | tor_ | | | | 7748 (13 5) | τ | | |
| Printed Name | | (505) 3 | | 600 | Title | | | | | · | |
| 1/1/93 | | Teles | bone No | <u> </u> | II | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.