



Union Texas Petroleum

Western Region

4000 N. Big Spring
Midland, Texas 79705
Telephone (915) 684-0600

March 28, 1990

New Mexico Oil Conservation
District I - Hobbs
P.O. Box 1980
Hobbs, New Mexico 88240

Re: Production Allocation Between Blinebry and Tubb-Drinkard
Union Texas Petroleum
Stuart No. 6
Justis Blinebry and Justis
Tubb-Drinkard Pools As Per
Administrative Order DHC-753
Lea County, New Mexico

Dear Mr. Sexton:

The Stuart No. 6 located in Unit Letter "C" of Section 14, Township 25 South, Range 37 East, Lea County, New Mexico received approval for down hole commingling the Blinebry and Tubb Drinkard per administrative order DHC-753 on January 29, 1990.

I have attached two C-116 well test forms. One test reflects Blinebry production only, and the other test reflects commingled stabilized production from the Blinebry and the Tubb-Drinkard.

Based on these tests, I submit the following recommended allocation split of production between the Blinebry and the Tubb-Drinkard.

Blinebry & Tubb-Drinkard Oil = 20 BOPD Gas = 70 MCFPD

Blinebry Oil = 10 BOPD Gas = 35 MCFPD

Tubb-Drinkard Oil = 10 BOPD Gas = 35 MCFPD

	Allocation in Percent	
	<u>Oil & Water</u>	<u>Gas</u>
Blinebry	50%	50%
Tubb-Drinkard	50%	50%

Very Truly Yours,

Charles W. Latch

C. W. Latch
District Production Manager

REP/ejw
4:rep00022

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Union Texas Petroleum Corp.		Pool Justis Blinebry		County Lea												
Address 4000 N. Big Spring, Suite 400, Midland, TX 79705		TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	CHOKES	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL.	
		U	S	T	R							WATER BBL.S.	GRAV. OIL	OIL BBL.S.		GAS M.C.F.
Stuart	6	C	11	25	37	1-5-81	12	12	12	12	24	6	36.5	10	375	4.000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Karen Friday
Printed name and title Karen Friday Production Analyst
Date 3-28-90 915 694-0600 Telephone No.

Submit 2 copies to Appropriate District Office.

State of New Mexico
Division of Mineral and Energy Resources Department

Form O-115
Revised 11/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88220
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87001

P.O. Box 2588
Santa Fe, New Mexico 87504-2588

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator Union Texas Petroleum Corp		County Lea												
Address 4000 N. Big Spring, Suite 400, Midland, TX 79705		Justis, Blinney & Tubb Drinkard Type of TEST - (X) Scheduled Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TRQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS M.C.T.	GAS - OIL RATIO CU FT/BBL.
		U	S	T						R	WATER BRLS.	GRAV. OIL		
Stuart	6	C	11	25	37	2 - 1/2" P	--	011%	24	15.1	30.1	2.0	1.0	11.0%
Blinney & Tubb Drinkard (50.0%) Gas (50.0%)														

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Printed name and title Production Analyst
Date 3-28-90 915 694-0600
Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)