Union Texas Petroleum

Western Region

4000 N Big Spring Midland, Texas 79705 Telephone (915) 684-0600

March 28, 1990

New Mexico Oil Conservation District I - Hobbs P.O. Box 1980 Hobbs, New Mexico 88240

Re: Production Allocation Between Blinebry and Tubb-Drinkard Union Texas Petroleum Stuart No. 6
Justis Blinebry and Justis Tubb-Drinkard Pools As Per Administrative Order DHC-753
Lea County, New Mexico

Dear Mr. Sexton:

The Stuart No. 6 located in Unit Letter "C" of Section 14, Township 25 South, Range 37 East, Lea County, New Mexico received approval for down hole commingling the Blinebry and Tubb Drinkard per administrative order DHC-753 on January 29, 1990.

I have attached two C-116 well test forms. One test reflects Blinebry production only, and the other test reflects commingled stabilized production from the Blinebry and the Tubb-Dr nkard.

Based on these tests, I submit the following recommended allocation split of production between the Blinebry and the Tubb-Drinkard.

Blinebry & Tubb-Drinkard Oil = 20 BOPD Gas = 70 MCFPD

Blinebry Oil = 10 BOPD Gas = 35 MCFPD Tubb-Drinkard Oil = 10 BOPD Gas = 35 MCFPD

Allocation in Percent
Oil & Water
Blinebry 50% 50%
Tubb-Drinkard 50% 50%

Very Truly Yours,

Charles W. Latel

C. W. Latch

District Production Manager

REP/ejw 4:rep00022

Submit 2 copies to Appropriate District Office. DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III DISTRICT I P.O. Box 1980, Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-116 Revised 1/1/89

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

GAS-OIL RATIO TEST

	Instructions: During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.									Stuart	LEASE NAME		4000 N. Big Spring, Sui		Union Texas Petroleum Corp	Operator			
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(See Rule 301, Rule 1116 & appropriate pool rules.)

Submit 2 copies to Appropriate District Office. P.O. Box 1980, Hobbs, NM 88240 DISTRICT

DISTRICTIII
P.O. Drawer DD, Artesia, NM 882000
DISTRICTIII

1000 Rio Brazos Rd., Aztec, NM 87 189

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Moxico | 67504-2088

LOWER BRING TO THE WAY

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.	The trip tions:				Stuart 6 C 11 25 37 3	U S T R	NGLY201 TIEVA	Autres 4000 N Rig Spring, Sprite 400, Midland, TX 79705	Union Texas Petroleum Corp	Operator Pc	
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(See Rule 301, Rule 1116 & appropriate pool rules.)