

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Union Texas Petroleum Corp.

3. Address of Operator
P.O. Box 2120 Houston, TX 77252-2120

4. Well Location
Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line
Section 11 Township 25S Range 37E NMPM Lea County

7. Lease Name or Unit Agreement Name
Stuart

8. Well No.
6

9. Pool name or Wildcat
Justis (Blinebry-Tubb-Drinkard)

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3124 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: Commingle Blinebry & Tubb-Drinkard

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per administrative order DHC-753, we propose to commingle the Blinebry & Tubb-Drinkard. The well is currently completed as a dual in the Blinebry and Tubb-Drinkard. The Blinebry is active producing 12 BOPD, 45 MCFPD and 18 BWPD. The Tubb-Drinkard is temporarily abandoned due to mechanical problems. The well was completed in 1963 as a dual Blinebry/Tubb-Drinkard producer. In 1970 the Tubb-Drinkard was marginally economic making 14 BOPD, 90 MCFPD, and 2 BWPD. When the sucker rods parted that year, it was decided to leave the Tubb-Drinkard shut-in and continue pumping the Blinebry, which at that time, was producing 50 BOPD, 190 MCFPD and 50 BWPD. In 1973, the Tubb-Drinkard rods were pulled and transferred to the Stuart #7. This left 250' of 5/8" rods and pump still seated in the tubing effectively shutting off the Tubb-Drinkard. The Tubb-Drinkard tubing has been pressure tested several times since 1973 to insure zonal isolation. The well currently has a dual tubing string, and commingling will require pulling the Tubb-Drinkard tubing and broken rod string. Commingling these two zones is anticipated to increase well prod. 10 BOPD and 60 MCFPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken E. White TITLE Regulatory Permit Coordinator DATE 2/20/90

TYPE OR PRINT NAME Ken E. White TELEPHONE NO. 713/968-36

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE FEB 26 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 23 1990

**CCO
HOBBS OFFICE**