



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GABRIEL CARBUJERES
GOVERNOR

1-17-90

POST OFFICE BOX 1000
HOBBS NEW MEXICO 88240
(505) 293-6100

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

6-C-753

RE: Proposed:

MC _____
DHC X _____
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Union Texas Pet. Corp. Stuart #6-C 11-25-37
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

I DON'T FEEL 642 MCF OR A WELL W/
APPROX \$30,000 / YEAR IS MARGINAL. YOU MIGHT
SET IT FOR HEARING

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed



Union Texas Petroleum

400 North Broadway
Suite 500
Midland, Texas 79701
915-684-0800

Rec'd
12/1

November 28, 1989

Oil Conservation Commission
The State of New Mexico
P.O. Box 2088
State Land Office Building
Santa Fe, New Mexico 87504

Re: **Application for Downhole Commingling**
Union Texas Petroleum
Stuart No. 6
Justis, Blinebry and Justis
Tubb-Drinkard Pools
Lea County, New Mexico

Gentlemen:

Union Texas Petroleum requests administrative approval for downhole commingling in its Stuart No. 6 located 330 feet from the north line and 2310 feet from the west line of Section 11, Township 25 South, Range 37 East, Lea County, New Mexico.

This well qualifies for administrative approval in accordance with State Wide Rule 303, Paragraph C; and in support thereof, the following facts are submitted.

1. The attached plat shows the Stuart lease outlined in Red and is located in Unit Letter "C" of Section 11. An arrow shows the location of the subject well on the plat.
2. The well is currently completed in the Blinebry. Prior to being completed in the Blinebry, the well was a dual Blinebry and Tubb-Drinkard and approved by Commission Order MC-1390. The Tubb-Drinkard was temporarily abandoned 6/21/73, and the well was completed as a single Blinebry producer. Today production in the Blinebry is marginally economic. The combined production of the Blinebry and Tubb-Drinkard will allow us to continue producing the subject well economically. We propose to pull the Tubb-Drinkard tubing string set in the Baker Model "D" packer at 5695', and commingle downhole if this application is approved by the Commission.

RECEIVED

JAN 18 1990

OCB
HOURS OFFICE

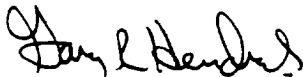
Application for Downhole Commingling

UTP - Stuart No. 6

Page - 2 -

3. The Tubb-Drinkard zone prior to abandonment tested at a daily rate of 8 barrels of oil, 2 barrels of water and a GOR of 83,500 to 1. The latest C-116 report test for the Blinebry shows a daily rate of 12 barrels of oil, 18 barrels of water and a GOR of 3750 to 1.
4. Neither zone produces more water then the combined oil limit as determined in Rule 303, Paragraph C.
5. The fluid produced from these pools have been commingled on the surface for several years by NMOC ADMINISTRATIVE ORDER #PC-158, and no problems have been encountered to indicate incompatibility; therefore, there will be no damage to the reservoir.
6. The surface commingling resulted in no reduction of oil value; therefore, downhole commingling will not result in a lesser value.
7. The ownership of the zones to be commingled is common.
8. Attached is a production decline curve showing the monthly production of oil for each zone.
9. Bottom hole pressure is estimated to be less than 500 psig in both zones based on shut-in data on other UTP wells. The commingled production from both zones will be pumped.
10. Commingling in the wellbore will not jeopardize the efficiency of future secondary recovery operations in any of the zones.
11. Copies of this application have been furnished to offset operators. See Attachment No. 1 for listing.

Very Truly Yours,



Gary R. Hendricks
District Production Engineer

REP/ejw
3:rep00029

ATTACHMENT NO. 1
OFFSET OPERATORS TO
STUART NO. 6
Section 11, T-25-S, R-37-E
Lea County, New Mexico

ARCO OIL & GAS COMPANY
P.O. Box 1610
Midland, Texas 79702-1610

ALPHA TWENTY-ONE PRODUCTION CO.
200 W. Illinois, Suite 200
Midland, Texas 79701

CHEVRON USA INC.
P.O. Box J
Section 732S
Concord, California 94524

JOHN HENDRIX
525 Midland Tower
Midland, Texas 79701

DOYLE HARTMAN
500 N. Main
P.O. Box 10426
Midland, Texas 79702

PETRUS OIL COMPANY LP
Independence Plaza Bldg
9th Floor
400 W. Illinois
Midland, Texas 79701

RICHMOND DRILLING CO.
P.O. Box 150
NCNB Bank Bldg, Suite 805
Midland, Texas 79702

J. CECIL RHODES
Oil Producers
511 W. Texas Ave
Midland, Texas 79701

TEXACO INC.
P.O. Box 3109
500 N. Loraine
Heritage Ctr.
Midland, Texas 79702

V-F PETROLEUM
One Marienfeld Place
Suite 580
Midland, Texas 79701

UNITED STATES DEPARTMENT
Of the Interior
Geological Survey
P.O. Box 1157
Hobbs, New Mexico 88240

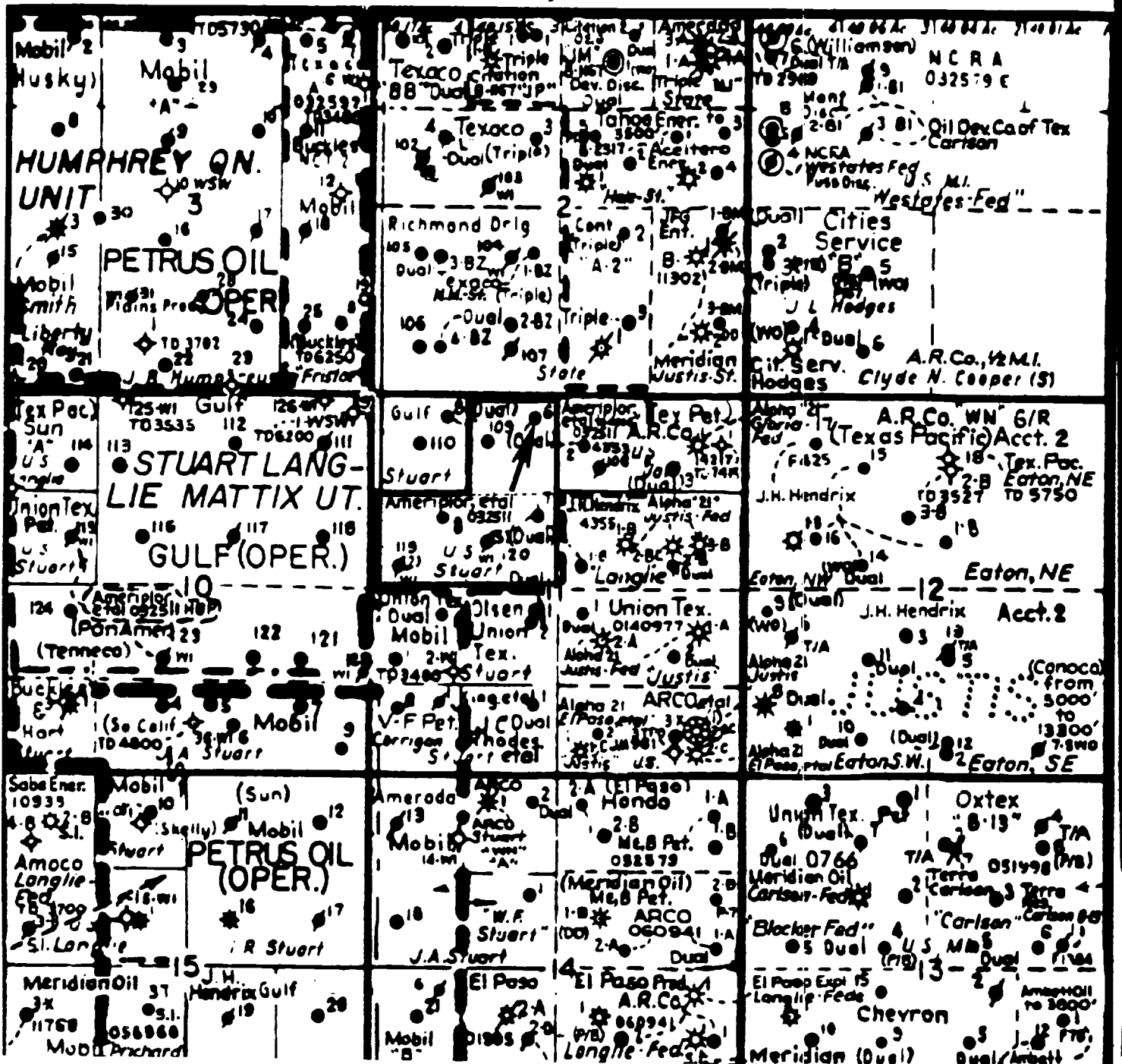
REP/ejw
3:rep00030
11/28/89

RECEIVED

JAN 16 1990

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535

T-25-S, R-37-E



40 Acres NE/4 of NW/4
Dedicated to Stuart #6

UNION TEXAS PETROLEUM

JUSTIS FIELD

LEA COUNTY, NEW MEXICO

LAND PLAT



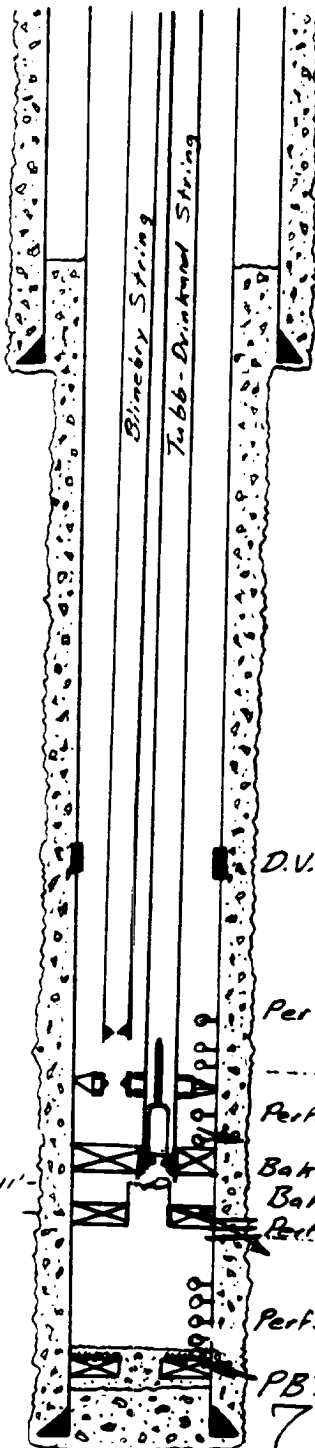
MIDLAND DISTRICT

GEOL.	DATE	GEOPH.	DATE	LAND	DATE	WELLS
					11/89	

UNION TEXAS PETROLEUM

FIELD: Justis (Blinebry - Tubb - Drinkard)
 LEASE: Stuart WELL NO. 6
 DATE: 11/27/89 SPUDDED: 6/26/63 COMP. 7/21/63
 ELEV: KB=3136' DF=3135' G.L.=3124 (Logs)
 LOCATION: Unit letter "C" 330' FNL* 2310' FWL
Sec. 11 T-25-S, R-37-E Lea County
New Mexico

Current
Condition



Blinebry String

183 jts 2 3/8 4.6 # Buttress thread (5673'?)

1 S.N. @ ?

222 3/4" x 25' Rods

2" x 1 1/2" x 16' Pump

TOC: 700' T.S.

Blinebry string is not latch into parallel anchor

9 5/8" 36 # CSG set @ 1137' w/ 295 sxs 1-1 Pozmix Incon
 12 1/4" hole TOC: Surface (Circ) 100 sxs {Incon

Tubb - Drinkard String (Shut-in)

183 jts 2 3/8" 4.6 # J-55 Buttress thread (5670')

2 jts 2 3/8" 4.6 # J-55 Buttress tubing subs (6')

1 Baker Parallel String anchor @ 5662'

1 Baker Latch @ seal assembly @ 5695'

Tail pipe: 4' Tbg Sub + 4' Mule shoe.

Note: Latched into Model "D" w/ 5000 # tension

Left in Tbg: Top of Fish @ 5427'

D.V. tool @ 4796'

2" x 1 1/2" x 16' x 18' pump (18')

10 25' x 5/8" Rods "Box 8k" (250')

Blinebry (5/69) (38 holes) Acidized w/ 2000 gals 15% HCL

Perfs: 5114, 24, 28, 38, 46, 60, 76, 84, Fraced w/ 80,000 gallon GWB

5204, 08, 14, 24, 34, 42, 54, 66, 75, 82, + 20,000 # 20-40 sand

5313, 73, 5402, 13, 18, 31, 40, 61, 70/5530, 40, 57, 69, 96/5612, 22, 30, 58, 76

Blinebry Perfs: 5328, 38, 46, 97, 5438, 75, 81, 5550 Acidized w/ 500 gallons

(8/63) Perf 5586 SAZ w/ 20 sxs

Baker Model "D" pkr @ 5695'

Frac w/ 20,000 gals. 20,000 lbs sol

Baker Model "R" pkr w/ 3 1/2" tubing stub 6" long. @ 5711' (Treating Pkr) STK!

Perf: 5820-21 SAZ w/ 200 sxs (Isolate Blinebry / Tubb-Drinkard) (5/69)

Tubb-Drinkard 5852, 56, 82, 5925, 31, 38, 48, 60, 69, 80 (5/69) Acid 1500 gal

Perfs: 6025, 34, 46, 67, 6100, 08, Acidized w/ 2000 gallons, Re-add 6000 gal

(7/63) Frac w/ 15,000 gal + 15,000 # sol

PBTD @ 6068' Baker Model "D" Milled on, Pushed to bottom

20 + 23 # CSG set @ 6138' w/ 210 sxs 1-1 Pozmix (1st)

8 3/4" hole TOC: 700' (T.S.) 310 sxs 1-1 Pozmix (2nd)

DV @ 4796'

T.D. 6140'

UNION TEXAS PETROLEUM

FIELD: Justis (Blinebry - Tubb - Drinkard)

LEASE: Stuart WELL NO. 6

DATE: 11/27/89 SPUDD: 6/26/63 COMP. 7/21/63

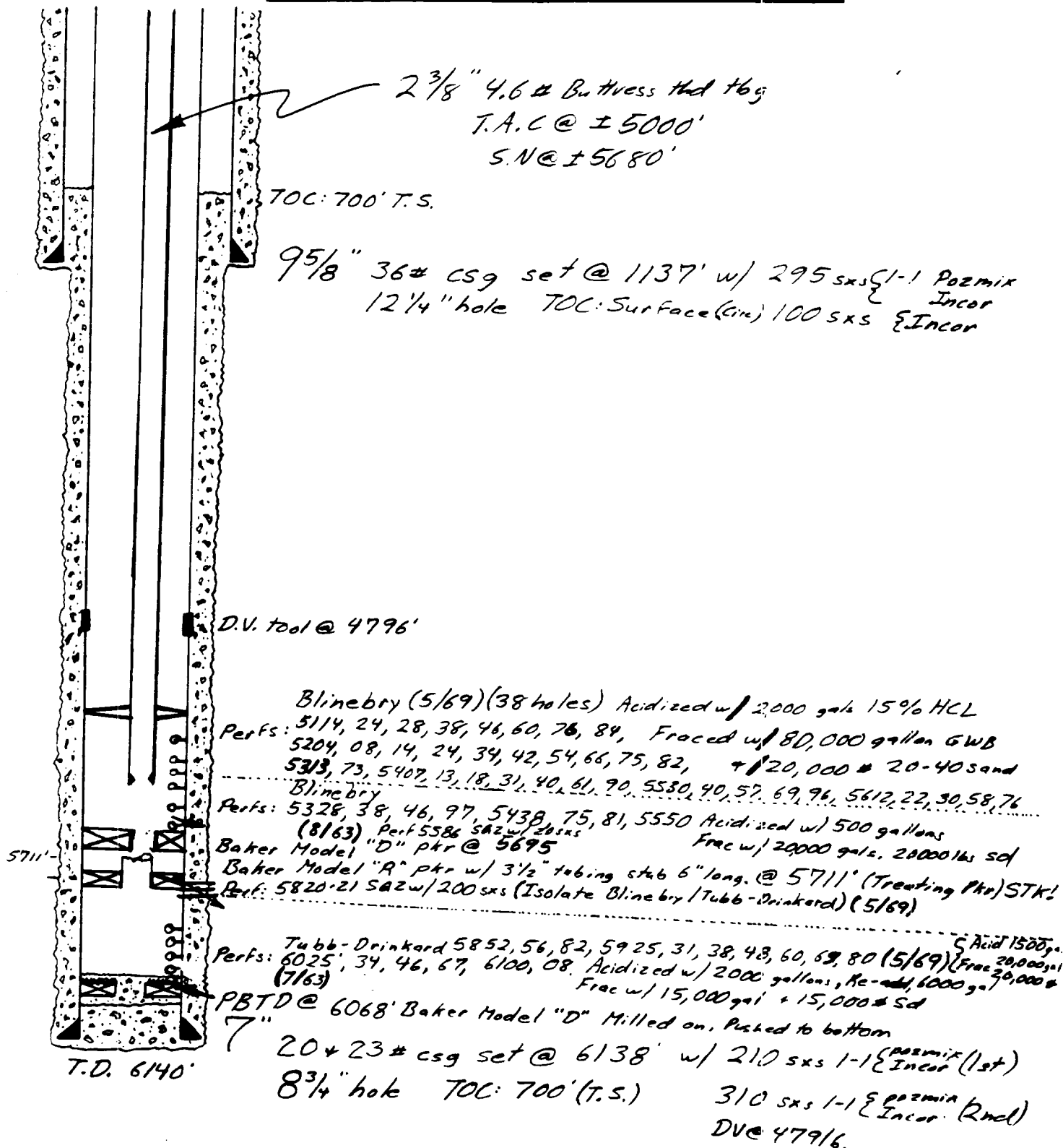
ELEV: KB=3136' DF=3135' G.L.=3124 (Logs)

LOCATION: Unit letter "C" 330' FNL* 2310' FWL

Sec. 11 T-25-S, R-37-E Lea County

New Mexico

Proposed
Completion



**State of New Mexico
Energy, Minerals and Natural Resources Department**

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

**P.O. Box 2088
Santa Fe, New Mexico 87504-2088**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator		Pool		County											
Union Texas Petroleum Corp.		Justis Blinberry		Lea											
Address		TYPE OF TEST - (X)		Completion		Special									
4000 N. Big Spring, Suite 400, Midland, TX 79705		Sched [XX]		Completion		Special									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/L		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS MCF.
Blocker	7	D	13	25	37	5/31/89	P	--		24	4	36.9	6	60	10000
Buffington	4	L	19	25	37	5/29/89	P	--		24	2	36.8	2	18	9000
Carlson A	5	I	25	25	37	5/18/89	P	--		24	17	36.6	6	20	3333
Carlson A	6	J	25	25	37	TA	P	--		24	-	-	-	-	-
Gregory Federal A	1	H	35	25	37	5/14/89	P	--		24	16	35.0	14	62	4429
Langlie B	1	P	14	25	37	5/30/89	P	--		24	19	36.6	11	45	4091
Langlie B	2	O	14	25	37	5/30/89	P	--		24	6	36.6	6	40	6667
Langlie D	2	K	14	25	37	5/25/89	P	--		24	115	36.6	1	6	6000
Stuart	6	C	11	25	37	5/31/89	P	--		24	18	36.0	12	45	3750
Stuart	7	E	11	25	37	5/21/89	P	--		24	6	36.0	6	40	6667
Stuart	8	E	11	25	37	5/10/89	P	--		24	193	36.0	10	24	2400

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Karen Friday Production Analyst

Printed name and title

915 694-0600

Date _____

Telephone No. _____

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

4000 N Big Spring, Ste 400
Midland, TX 79705

For SEP 1989
Month Year

Company or Operator Union Texas Petroleum Corp.

Address

Zip

Page

15 of 16

POOL NAME (Underline) *Lease Name						INJECTION		PRODUCTION			DISPOSITION OF GAS			DISPOSITION OF OIL							
WELL NO.	UNIT	SEC.	TWP	RNG	STATUS	VOLUME	PRESS.	BARRELS OIL/COND. PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD.	SOLD	TRANS-PORTER	OTHER	C O D E	OIL ON HAND AT BEG OF MONTH	BARRELS TO TRANS-PORTER	TRANS-PORTER	OTHER	C O D E	OIL ON HAND AT END OF MONTH
LEASE NAME - Include State Land Lease Number or Federal Lease Number																					
JUSTIS BLINEBRY																					
Justis NM-0140977 (Commingled)						Justis-Stuart Battery)															
1	J	11	25S	37E	P			49	104	386	30										
2	I	11	25S	37E	P			137	108	512	30										
LEASE TOTAL								236	212	898	--	895	EPG	3		U	0	236	TNM		0
Stuart 71-032511F																					
6	C	11	25S	37E	P			303	173	1073	30										
7	F	11	25S	37E	P			166	173	1125	30										
8	E	11	25S	37E	P			276	6065	786	30										
LEASE TOTAL								745	6411	2984	--	2915	EPG	69	U		556	621	TNM		680
JUSTIS TUBB DRINKARD																					
Justis NM 0140977																					
1	J	11	25S	37E	P			66	70	258	30										
2	I	11	25S	37E	P			28	22	105	30										
LEASE TOTAL								94	92	363	--	362	EPG	1	U		0	94	TNM		0
Stuart LC-032511 (f)																					
6	C	11	25S	37E	T			TEMP. ABANDONED				--									
LEASE TOTAL								1075	6715	4245	--	4172	EPG	73	U		556	951	TNM		680

DISTRIBUTION Original OCD Santa Fe One Copy OCD Dist. Office in which lease is located One Copy to Transporter (s) DATE DUE To be postmarked by 24th day of next succeeding month.	STATUS CODE F FLOWING P PLUMPING G GAS LIFT S SHUT IN T TEMP ABANDONED I INJECTION D DISCONTINUED	OTHER GAS DISPOSITION CODE A USED OFF LEASE B USED FOR DRILLING C GAS LIFT D GAS LIFT E EXPLANATION ATTACHED F REPAIRS MAINTENANCE G VENTED H USED ON LEASE	OTHER OIL DISPOSITION CODE C CIRCULATING OIL L LOST S SEDIMENTATION (S.S.W.) E EXPLANATION ATTACHED T TIE-UP	I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE Karen Friday 915 684-0600 TYPED NAME Production Analyst POSITION Karen Friday 9/19/89 SIGNATURE DATE
--	---	--	--	---

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2088 SANTA FE, NEW MEXICO

OPERATOR'S MONTHLY REPORT

STATEMENT FORM C-115 REV. 10-1-67
 MUST BE SUBMITTED TO OCC SANTA FE
 ONE COPY TO OCC DIST. OFFICE
 ONE COPY TO TRANSPORTER

Company or Operator: Union Texas Petroleum Corporation Address: 1300 Wilco Bldg., Midland, Texas FOR MONTH: NOVEMBER, 1971 Page: 17 of 18

WELL NO.	UNIT	SEC.	TWP.	RNG.	WELL STATUS	TOTAL LIQUIDS PRODUCED			GAS PRODUCED MCF	DISPOSITION OF GAS				DISPOSITION OF OIL				OIL ON HAND END OF MONTH						
						MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED		VENTED	USED ON LEASE	SOLD	PURCH.	OTHER	C O D E	OIL ON HAND SEC. OF MONTH	BARRELS TO TRANS-PORTER		OTHER	C O D E	TRANS-PORTER			
LEASE NAME AND STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER																								
JUSTIS BLINERY						(COMMINGLED BATTERY SECTION)																		
Justis NF0140977						(Commingle Justis-Stuart Battery)																		
1	J	11	25S	37E	F	1170	544	125	1525	30														
2	I	11	25S	37E	P	1200	544	135	3241	30														
Lease Total						2370	1088	260	4766			4766	EPG											
Stuart LC-032511						(f) (Commingle Justis-Stuart Battery)																		
6	C	11	25S	37E	F	1800	2018	1950	6668	30														
7	F	11	25S	37E	F	2580	1092	450	2163	30														
8	E	11	25S	37E	P	210	199	130	180	30														
Lease Total						4650	3309	3130	9011			9011	EPG											
JUSTIS TURB DRINKAR																								
Justis NF-0140977						(Commingle Justis-Stuart Battery)																		
1	J	11	25S	37E	P	360	289	81	336	9														
2	I	11	25S	37E	P	120	289	81	864	9														
Lease Total						1080	518	162	1200			1200	EPG											
Stuart LC-032511						(f) (Commingle Justis-Stuart Battery)																		
6	C	11	25S	37E	F	1470	339	43	3246	25														
7	F	11	25S	37E	F	600	0	0	0	0														
Lease Total						2070	339	43	3246			3246	EPG											
BATTERY TOTAL						10170	5314	3595	18223			18223	EPG					328	5386			TNM	254	

STATUS CODE
 F - FLOWING
 P - PLUGGING
 G - GAS LIFT
 L - LOST
 E - ESTIMATED
 R - REPRESSURING OR PRESSURE MAINTENANCE

"OTHER" GAS DISPOSITION CODE
 A - USED OFF LEASE
 D - USED FOR DRILLING
 G - GAS LIFT
 L - LOST
 E - ESTIMATED
 R - REPRESSURING OR PRESSURE MAINTENANCE

"OTHER" OIL DISPOSITION CODE
 C - CIRCULATING OIL
 L - LOST
 S - SEDIMENTATION (BSW)
 E - EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

Rula K. Lawrence (SIGNATURE) 12-22-71 (DATE)

PRODUCTION CLERK (POSITION)

RECEIVED

JAN 16 1990

OCD
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2088 SANTA FE, NEW MEXICO

OPERATOR'S MONTHLY REPORT

IC Company or Operator: Union Texas Petroleum Corporation 13 14444444 1300 Wilco Bldg., Midland, Texas FOR MONTH DECEMBER, 1971 Page 17 of 18

WELL NO. UNIT SEC. TWP. RMD.	POOL NAME (UNDERLINE)	LEASE NAME AND STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER	TOTAL LIQUIDS PRODUCED			GAS PRODUCED MCF	DAYS PROD	DISPOSITION OF GAS				DISPOSITION OF OIL				OIL ON HAND END OF MONTH	
			MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			VENTED	USED ON LEASE	SOLD	PURCH	OTHER	C O E	BARRELS TO TRANS-PORTER	OTHER		C O E
JUSTIS BLINERY																	
(Commingle Justis-Stuart Battery)																	
1 J 11 25S 37E	F	1209	449	134	1528	31											
2 I 11 25S 37E	P	1240	450	155	3246	31											
Lease Total		2449	899	279	4774					4774	EPG				899		0
Stuart IC-032511																	
(f) (Commingle Justis-Stuart Battery)																	
6 C 11 25S 37E	F	1860	2479	1935	7255	30											
7 F 11 25S 37E	F	2666	1341	588	2253	31											
8 E 11 25S 37E	P	279	241	744	196	31											
Lease Total		4805	4064	3187	9804					9804	EPG				3934		386
JUSTIS TUBB DRINKARD																	
(Commingle Justis-Stuart Battery)																	
1 J 11 25S 37E	P	372	186	36	362	9											
2 I 11 25S 37E	P	744	186	36	931	9											
Lease Total		1116	372	72	1293					1293	EPG				372		0
Stuart IC-032511																	
(f) (Commingle Justis-Stuart Battery)																	
6 C 11 25S 37E	F	1519	31	9	1324	5											
7 F 11 25S 37E	F	620	0	0	0	0											
Lease Total		2139	31	9	1324					1324	EPG				31		5
BATTERY TOTAL		10509	5366	3547	17195					17195	EPG				5236	TNM	386

STATUS CODE
 F - FLOWING
 P - PLUGGED
 G - GAS LIFT
 L - LOST IN SHUT IN
 E - TEMP ABANDONED
 R - INJECTION

"OTHER" GAS DISPOSITION CODE
 A - USED OFF LEASE
 D - USED FOR DRILLING
 G - GAS LIFT
 L - LOST IN SHUT IN
 E - EXPLANATION ATTACHED
 R - REPRESENTING OR PRESSURE MAINTENANCE

"OTHER" OIL DISPOSITION CODE
 C - CIRCULATING OIL
 L - LOST
 S - SEDIMENTATION (BS&V)
 E - EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

Richard L. Yarnall (SIGNATURE) 1-21-72 (DATE)

PRODUCTION CLERK (POSITION)

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2088 SANTA FE, NEW MEXICO

OPERATOR'S MONTHLY REPORT

STATEMENT 4 C-115 REV. 10-1-61
SUBMIT ORIGINAL TO OCC SANTA FE
ONE COPY TO OCC DIST. OFFICE
ONE COPY TO TRANSPORTER

(Company or Operator) Union Texas Petroleum Corporation 13 (Address) 1300 Wilco Bldg., Midland, Texas FOR MONTH JANUARY, 1972 Page 17 of 18

WELL NO. UNIT SEC. TWP. RMB.		TOTAL LIQUIDS PRODUCED			GAS PRODUCED MCF	OIL & GAS	DISPOSITION OF GAS				DISPOSITION OF OIL						
POOL NAME (UNDERLINE)		MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			VENTED	USED ON LEASE	SOLD	PURCH.	OTHER	C O D E	OIL ON HAND BEG. OF MONTH	BARRELS TO TRANS. PORTER	OTHER	C O D E	TRANS. PORTER
LEASE NAME AND STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER																	
JUSTIS BLINNEY		(COMMINGLED JUSTIS-STUART BATTERY)															
1 J 11 25S 37E		F	1209	451	91	1530	31										
2 I 11 25S 37E		P	1240	451	101	3250	31										
Lease Total			2449	902	192	4780				4780	EPG				902		0
Stuart IC-032511		(f) (Commingleed Justis-Stuart Battery)															
6 C 11 25S 37E		F	1860	2346	1587	7319	31										
7 F 11 25S 37E		F	2666	1269	337	2374	29										
8 E 11 25S 37E		P	279	231	628	198	31										
Lease Total			4805	3846	2552	9891				9891	EPG				386		259
JUSTIS TURB DRINKARD		(Commingleed Justis-Stuart Battery)															
1 J 11 25S 37E		P	372	187	75	346	9										
2 I 11 25S 37E		P	744	183	75	890	9										
Lease Total			1116	370	150	1236				1236	EPG				0		0
Stuart IC-032511		(f) (Commingleed Justis-Stuart Battery)															
6 C 11 25S 37E		F	159	24	5	2004	3										
7 F 11 25S 37E		F	620	0	0	0	0										
Lease Total			2139	24	5	2004				2004	EPG				0		0
BATTERY TOTAL			10509	5147	2899	17911				17911	EPG				286	TNM	259

STATEMENT 4 C-115 REV. 10-1-61
SUBMIT ORIGINAL TO OCC SANTA FE
ONE COPY TO OCC DIST. OFFICE
ONE COPY TO TRANSPORTER

OTHER GAS DISPOSITION CODE
A - - - - - USED OFF LEASE
D - - - - - USED FOR DRILLING
G - - - - - GAS LIFT
L - - - - - LOST (MCF ESTIMATED)
E - - - - - EXPLANATION ATTACHED
R - - - - - REPRESSURING OR PRESSURE MAINTENANCE

OTHER OIL DISPOSITION CODE
C - - - - - CIRCULATING OIL
L - - - - - LOST
S - - - - - SEDIMENTATION (MCF)
E - - - - - EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

R. J. J. J. J. (SIGNATURE) 2-23-72 (DATE)

PRODUCTION CLERK (POSITION)

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2088 SANTA FE, NEW MEXICO

OPERATOR'S MONTHLY REPORT

STATES 8M C-113 REV. 10-1-69
 SUBMIT ORIGINAL TO OCC SANTA FE
 ONE COPY TO OCC DIST. OFFICE
 ONE COPY TO TRANSPORTER

FEB - 1972

(Company or Operator) Union Texas Petroleum Corporation (Address) 1300 Wilco Bldg., Midland, Texas FOR MONTH 17, 18

WELL NO. UNIT SEC. TWP. RMB.	POOL NAME (UNDERLINE)	LEASE NAME AND STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER	TOTAL LIQUIDS PRODUCED			GAS PRODUCED MCF	DAVS PROD.	DISPOSITION OF GAS				DISPOSITION OF OIL				OIL ON HAND END OF MONTH	
			MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			VENTED	USED ON LEASE	SOLD	PURCH	OTHER	C O D E	BARRELS TO TRANS. PORTER	OTHER		C O D E
JUSTIS BATTERY																	
(Commingled Justis-Stuart Battery)																	
1 J 11 25S 37E	F	1131	383	54	920	27											
2 I 11 25S 37E	P	1160	384	87	3459	29											
Lease Total		2291	767	141	4379					4379	EPG				767		0
(f) (Commingled Justis-Stuart Battery)																	
6 C 11 25S 37E	F	1740	2200	870	8425	29											
7 F 11 25S 37E	F	2494	1190	286	2583	26											
8 E 11 25S 37E	F	261	217	435	226	29											
Lease Total		4495	3607	1591	11234					11234	EPG				3644		259
JUSTIS TUBB DRINKARD																	
(Commingled Justis-Stuart Battery)																	
1 J 11 25S 37E	P	348	192	261	802	9											
2 I 11 25S 37E	P	696	192	202	493	9											
Lease Total		1044	384	463	1295					1295	EPG				384		0
(f) (Commingled Justis-Stuart Battery)																	
6 C 11 25S 37E	F	1421	0	0	0	0											
7 F 11 25S 37E	F	580	0	0	0	0											
Lease Total		2001	0	0	0					0	EPG				0		0
BATTERY TOTAL																	
		9831	4758	2125	16908					16908	EPG				4795		259
TNM 222																	

OTHER GAS DISPOSITION CODE
 A --- USED OFF LEASE
 D --- USED FOR DRILLING
 G --- GAS LIFT
 L --- LOST (MCF ESTIMATED)
 E --- EXPLANATION ATTACHED
 R --- REPRESSURING OR PRESSURE MAINTENANCE

OTHER OIL DISPOSITION CODE
 C --- CIRCULATING OIL
 L --- LOST
 S --- SEDIMENTATION (BSW)
 E --- EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

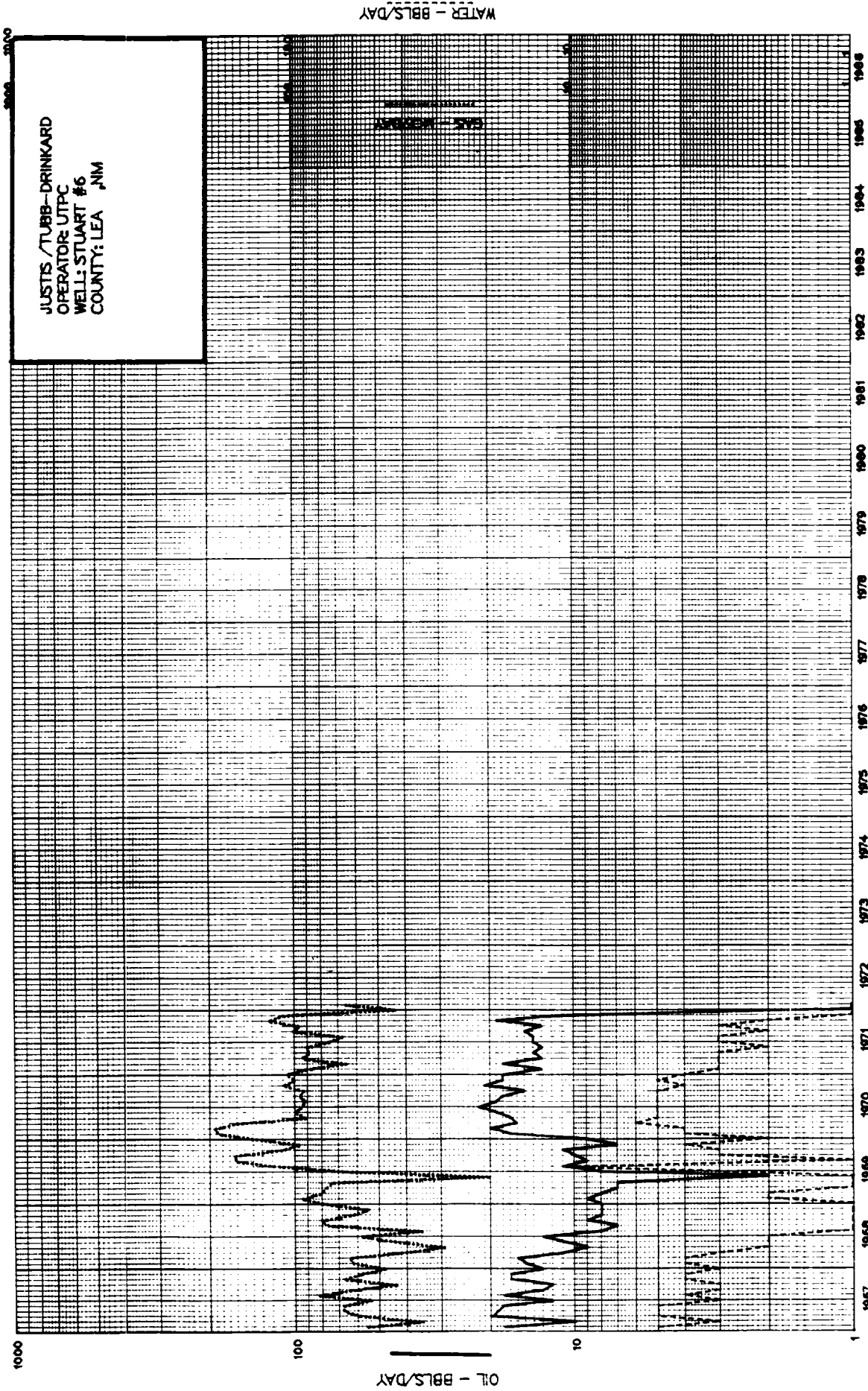
Richard K. Lawrence (SIGNATURE) 3-23-72 (DATE)

PRODUCTION CLERK (POSITION)

RECEIVED

MAY 16 1990

OCB
MOBBS OFFICE

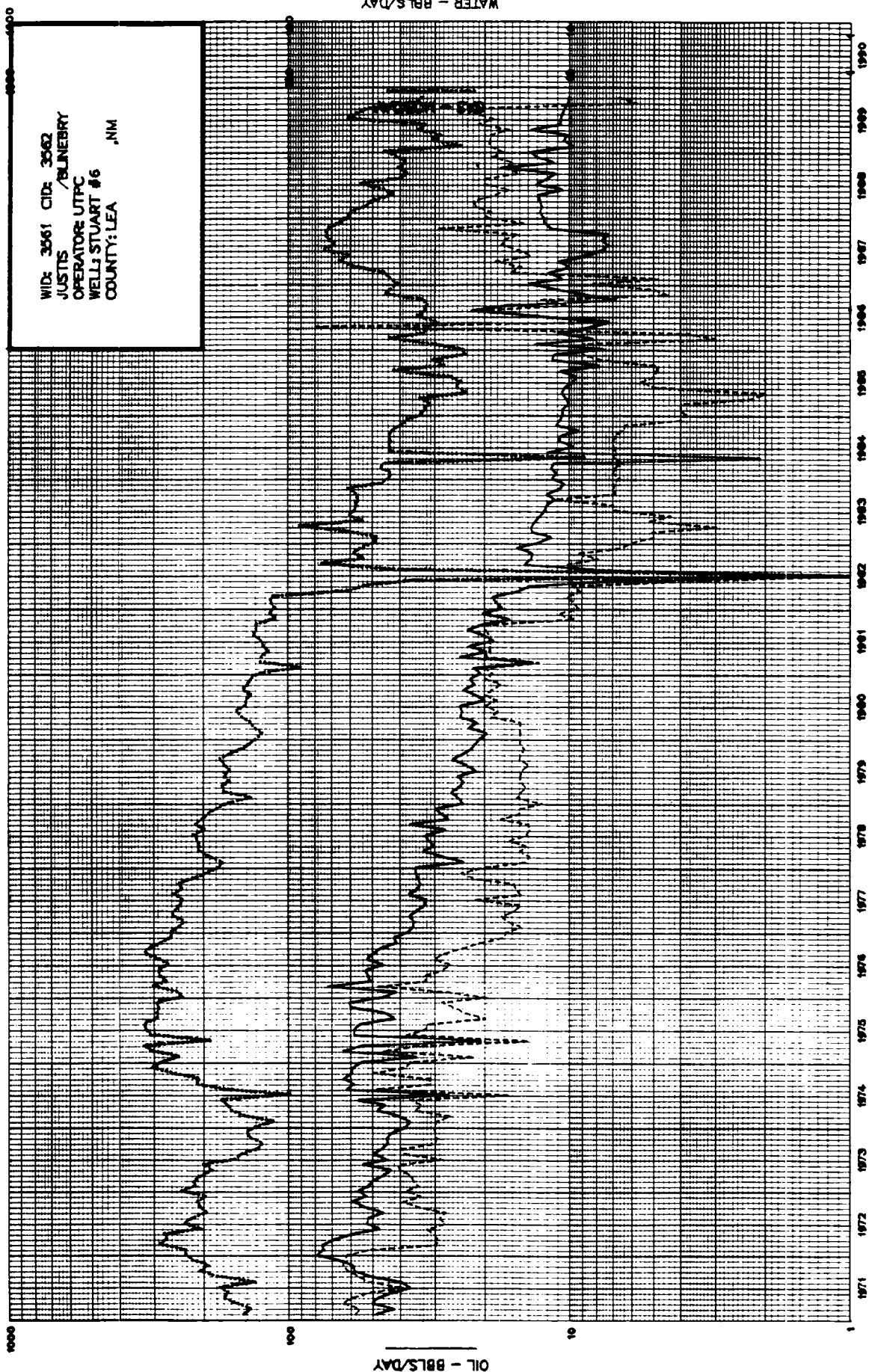


JUSTIS /TUBB-DRINKARD
OPERATOR UTPC
WELL: STUART #6
COUNTY: LEA NM

OIL - BBL/DAY

WATER - BBL/DAY

WID: 3561 CID: 3562
JUSTIS /BLINEBY
OPERATOR: UTFC
WELL: STUART #6
COUNTY: LEA ,NM



2015-ED

JAN 16 1990

OCD
HOBBS OFFICE