(Mag 1963)	DEDARTMEN OF THE INTERNOOF	Other instructions r		eau No. 42-R1424.	
	CEOLOGICAL CURVEY	rtse Side)	5. LEASE DESIGNATION		
		<u>ે. ઉ. દ</u>	LC_03255 (=)	
(Do	SUNDRY NOTICES AND REPORTS ON V not use this form for proposals to drill or to deepen or plus likes a Use "APPLICATION FOR PERMIT JUNG Like plus \$2.2.	VELLS Afferda reservoir.	6. IF INDIAN, ALLOTTI	LE OR THIBE NAME	
OH. WELL X			7. UNIT AGREEMENT N	AME	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
Unio	on Texas Petroleum Corporation	Stuart	Stuart		
	OF OPERATOR	9. WELL NO.	9. WELL NO.		
1300	Wilco Building, Midland, Texas		6	6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330 FNL & 2310 FWL			10. FIELD AND POOL, OR WILDCAT		
			Justis		
			11. SEC., T., R., M., OR BLX. AND SURVEY OR AREA		
			Sec. 11-25S-37E		
14. PERMIT 5	0. 15. ELEVATIONS (Show whether DF, RT, GR,	etc.)	12. COUNTY OR PARIS	H 13. STATE	
	3170		Lea	New Mexic	
6.	CL LA D T L L L			1 2,5, 110,120	
·.	Check Appropriate Box To Indicate Nature of Intention to:		Other Data		
		\$0 1 32			
		WATER SHUT-OFF	REPAIRING	WELL -	
FRACTUE		FRACTURE TREATMENT	ALTERING (CASING	
		SHOOTING OR ACIDIZING	ABANDONME	-N1*	
REPAIR '				1 [
		(Norr: Report result	ts of pultiple completion	on Wall	
	Squeeze, perf. & frac	(Note: Report result Completion or Recom	ts of multiple completion pletion Report and Log fe	on Well	
7. DESCRIBE propos		(Note: Report result Completion or Recom	ts of neultiple completion pletion Report and Log fo s. including estimated da cal depths for all market	on Well orm) te of starting any ts and zones perti-	
7. DESCRIBE propos	Squeeze, perf. & frac Proposed of Completed operations (Clearly state all pertinent details downk if well is directionally drilled, give subsurface locations and	(Note: Report result Completion or Recom	ts of multiple completion pletion Report and Log fo s. including estimated da cal depths for all market	on Well erm.) te of starting any is and zones perti-	
7. DESCRIBE propos nent to	Squeeze, perf. & frac Proposed on completed operations (Clearly state all pertinent detailed work. If well is directionally drilled, give subsurface locations and this work.)*	(Note: Report result Completion or Recom , and give pertinent date i measured and true verti	s, including estimated da cal depths for all market	te of starting any is and zones perti-	
7. DESCRIBE proposent to (1)	Squeeze, perf. & frac Proposed on Completed operations (Clearly state all pertinent details details of work. If well is directionally drilled, give subsurface locations and this work.)* Squeeze Blinebry & Tubb-Drinkard perfs. Perf. Upper Tubb-Drinkard w/l jet @ 5852	(Note: Report result Completion or Recommendate in measured and true vertically services and the services of t	s. including estimated da cal depths for all market , 31, 38, 48, 6	te of starting any is and zones perti-	
7. BESCRIBE proposinent to (1) (2)	Squeeze, perf. & frac Proposed on Completed operations (Clearly state all pertinent details of work. If well is directionally drilled, give subsurface locations and this work.)* Squeeze Blinebry & Tubb-Drinkard perfs. Perf. Upper Tubb-Drinkard w/l jet @ 5852 69 & 80. Perf. Blinebry w/l hole @ 5114, 24, 28, 34, 42, 54, 66, 75, 82, 5313, 73, 5407,	(Note: Report result Completion or Recommendate in measured and true vertically services and the services and true vertically services and true vertically services and true vertically services and services are services and services are services and services and services and services and services are services and services and services are services and services and services are services and services are services and services and services are ser	s. including estimated da cal depths for all market 31, 38, 48, 6	te of starting any s and zones perti-	
7. BESCRIBE proposent to (1) (2) (3)	Squeeze, perf. & frac Propose of Completed Operations (Clearly state all pertinent details awork of well is directionally drilled, give subsurface locations and this work.)* Squeeze Blinebry & Tubb-Drinkard perfs. Perf. Upper Tubb-Drinkard w/1 jet @ 5852 69 & 80. Perf. Blinebry w/1 hole @ 5114, 24, 28, 34, 42, 54, 66, 75, 82, 5313, 73, 5407, 69, 96, 5612, 22, 30, 58, 72, 76. Frac w/100,000 gals. gelled 9# brine wat	(Note: Report result Completion or Recommendate in measured and true vertically services and the services and true vertically services and true vertically services and true vertically services and services are services and services are services and services and services and services and services are services and services and services are services and services and services are services and services are services and services and services are ser	s. including estimated da cal depths for all market 31, 38, 48, 6	te of starting any s and zones perti-	
7. DESCRIBE propos nent to (1) (2) (3)	Squeeze, perf. & frac Proposed on Complete Departons (Clearly state all pertinent details of work if well is directionally drilled, give subsurface locations and this work.)* Squeeze Blinebry & Tubb-Drinkard perfs. Perf. Upper Tubb-Drinkard w/l jet @ 5852 69 & 80. Perf. Blinebry w/l hole @ 5114, 24, 28, 34, 42, 54, 66, 75, 82, 5313, 73, 5407, 69, 96, 5612, 22, 30, 58, 72, 76. Frac w/loo,000 gals. gelled 9# brine wat 20,000 gal. stages & rock salt blocking	(Note: Report result Completion or Recommendate in measured and true vertically services and the services and true vertically services and true vertically services and true vertically services and services are services and services are services and services and services and services and services are services and services and services are services and services and services are services and services are services and services and services are ser	8. Including estimated da cal depths for all market and depths for all market are seen as a second of the second o	te of starting any s and zones perti-	
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18. I hereby certify that the foregoing is true and	correct		
SIGNED / LE YV (COLL)	TITLE_	District Drlg. Supt.	6-16-69
(This space for Federal or State office use)		SOVED	1
APPROVED BY	TITLE	VODKO.	DATE
CONDITIONS OF APPROVAL, IF ANY:		AF. 71969	
		JUN JOHN	\
	*See Instructi	ons on Reverse Sight HUR R. BROWN DISTRICT ENGINEER	
		DISTRICT	