	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE		ONSERVATION COM. +	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	AND	IL GAS
I.	PRORATION OFFICE Union Texas Petroleum Corporation			
	Union Texas Petroleum Corporation			- 45 AN 265
	Box 1859 - Mic Reason(s) for filing (Check proper box New Well Recompletion Change in Gwnership		s 📃 Tubb-Drinkar	eld name from North Justis d by Commission Order
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		Wind of Lorenza The State
	Lease Name Stuart Location		me, Including Formation is Tubb-Drinkard	Kind of Lease Federal State, Federal or Fee
	Unit Letter <u>C</u> ; 2310 Feet From The West Line and <u>330</u> Feet From The <u>North</u>			
	Line of Section 11 , To	wnship 25-S Range	37-Е , ммрм,	Lea County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which a	pproved copy of this form is to be sent)
	Texas-New Mexico Pipe	e Line Company	Box 1510 - Midlan	d, Texas pproved copy of this form is to be sent)
	Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗍 El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 1384 - 01, New Mexico	
	If well produces oil or liquids, give location of tanks.	C 11 25-S 37-E	Is gas actually connected	When 11-12-63
		ith that from any other lease or pool,		PLC-8
	COMPLETION DATA Designate Type of Completi	on = (X) Oli Well Gas Well X	New Well Workover Dee,	Plug Back   Same Restv.   Diff. Restv.
	Date Spudded 6–26–63	Date Compl. Ready to Prod. 9–11–65	Total Depth 6140	Р.В.Т.D. 6138
	Pool	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth
	Justis Tubb-Drinkara Perforations	Tubb-Drinkard	5820	6103 Depth Casing Shoe
	6025-6108			6138
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4" 8-3/4"	9-5/8" 7"	1137 6138	<u> </u>
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V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)   Date First New Oil Bun To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gr	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actua. Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	iesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	RVATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
	٦ 、 41		This form is to be filed in compliance with RULE 1104.	
	(Signature) Field Clerk (Title) July 20, 1965 (Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III. and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool, in multiply	
			i completed wells.	