

30-025-20275

MN 20275

COUNTY LEA FIELD Justis STATE NM OWWO
 OPR UNION TEXAS PET. CORP. MAP
 6 Stuart
 Sec 11, T-25-S, R-37-E CO-ORD
 330' FNL, 2310' FWL of Sec.

Re-Cmp 6-25-69	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING 9 5/8" at 1137' w/445 sx 7" at 6138' w/520 sx				
LOGS EL GR RA IND HC A				

TD 6140'; PBD 6138'

(Blinebry) Perfs 5114-5676' NO NEW POTENTIAL.

(Tubb-Drinkard) Perfs 5852-5980' NO NEW POTENTIAL.

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CONT. PROP DEPTH 5980' TYPE WO
 DATE

8-5-69 F.R.C. 8-7-69
 PD 5980' WO (Blinebry, Tubb-Drinkard)
 (Orig. comp 9-15-63 thru (Blinebry) Perfs 5328-
 5550' & (Tubb-Drinkard) Perfs 6025-6108',
 OTD 6140'; OPB 6138')
 TD 6140'; PBD 6138'; COMPLETE
 Sqzd (5328-6108') w/200 sx
 Perf (Tubb-Drinkard) @ 5852', 5856', 5882'
 5925', 5931', 5938', 5948', 5960', 5969',
 5980' w/1 SPT
 Acid (5852-5980') 840 gals
 Frac (5852-5980') 20,000 gals wtr + 30,000# sd
 Perf (Blinebry) @ 5114', 5124', 5128', 5138',
 5146', 5150', 5160', 5176', 5184', 5204', 5208',
 5214', 5224', 5234', 5242', 5254', 5266', 5275',
 5282', 5313', 5373', 5407', 5413', 5418', 5431',

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Continued

5440', 5461', 5490', 5530', 5540', 5557',
5569', 5596', 5612', 5622', 5630', 5658',
5676' w/1 SPI

8-7-69

Frac (5114-5676') 80,000 gals wtr + 120,000# sd
COMPLETION REPORTED

COUNTY	Lea	FIELD	Justis, North	STATE	N.M.	NO.	
OPR	Union Texas Petroleum Corporation	MAP					
NO.	6	LSE	Stuart				
SEC.	11	T.	25S	BLK.	R	37E	SUR.
LOC.	330'	fr N Line & 2310'	fr W Line of Sec.	CO-ORD.			
MI.	FROM 9-13-63(B)	CLASS		EL	3135		
SPUD.	6-26-63	COMP	9-15-63(T-D)	FORMATION		DATUM	
TRT.		LOG:					
		Blinebry					
CSG. & SX.		5108'					
9 5/8"	1137'	445	Drinkard				
7"	6138'	520	6000'				
TBG.	DEPTH	SIZE					
LOGS	EL	GR	RA	IND	HC	A	
			TD 6140'			PB 6138'	
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.
5328-5550'	Flwd 206 BO		12/64"		38.5	Pkr	661# 24
(Blinebry)							
6025-6108'	Flwd 241 BO + 27 BW	12/64"			37.8	Pkr	659# 24
(Tubb-Drinkard)							

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CONT.	PROP DEPTH	6200'	TYPE
DATE			

7-1-63 F.R. 6-27-63; Oper's Elev. 3135' DF
 7-8-63 PD 6200' - Tubb-Drinkard
 7-15-63 Drlg. 2772' anhy. & salt.
 7-22-63 Drlg. 4621' dolo.
 Drlg. 5820' dolo.
 TD 6140', WOC.
 DST 5955'-6017', open 2 hrs,
 Rec 250' mud,
 30 min ISIP 245#, FP 138-138#,
 30 min FSIP 235#.
 DST 6025-6140', open 2 hrs,
 rec 400' oil & Gas Cut Mud + 170' salt wtr CM,
 30 min ISIP 660#, FP 235-335#,
 1 hr FSIP 455#.
 7-29-63 TD 6140', PB 6138', SI.
 Perf (Tubb-Drinkard) @ 6025', 6034', 6046', 6067',
 6100' & 6108' W/1 SPI
 Ac. 2000 gals, swbd 40 BAW + 43 BLO/no time.

7-29-63 -cont.-
Re-Ac. 6000 gals,
flwd 150 BF in 8 hrs (75% wtr).
8-5-63 TD 6140', prep to perf Blinebry
Frac 15,000 gals oil + 15,000# sd. (6025-6108')
Flwd 99 BF (4% wtr) in 10 hrs thru 3/4" chk.
8-12-63 TD 6140', running dual completion equipment.
Perf (Blinebry) @ 5328', 5338', 5346', 5397',
5438', 5475', 5481', & 5550' W/1 SPI
Ac. 2000 gals,
Frac 20,000 gals oil + 20,000# sd.
Flwd 870 BF in 20 hrs thru 3/4" chk.
Load recovered.
8-19-63 TD 6140', WO Dual Completion
8-26-63 TD 6140', SI to move oil.

9-3-63 TD 6140', PB 6138', SI.
9-9-63 TD 6140', PB 6138', SI.
9-16-63 TD 6140', PB 6138', SI for Pkr Leakage test.
9-23-63 TD 6140', PB 6138', SI, WO Pipeline.
9-30-63 TD 6140', PB 6138', SI, WO Pipeline.
10-17-63 TD 6140', PB 6138', SI, WO Pipeline.
10-14-63 TD 6140', PB 6138', COMPLETED,