Submit 5 Copies Appropriate District Office DISTRICT J	Ēas			ew Mexico ural Resour	ves Departm				Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
P.O. Box 1980, Hobbe, NM \$8240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Drawer DD, Anesia, NM 88210 DISTRICT II P.O. Box 2088 Santa Fe, New Mexico 87504-2088										•	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		ST FC	RAL	LOWAE	BLE AND	AUTHORI					
I. Operator		TRA	NSPU		AND NA	I UNAL GA	Well	API No.			
ARCO OIL AND GAS COME		<u>, , , , , , , , , , , , , , , , , , , </u>	8824	.0			1 30	-025-20308	3	· · · · · · · · · · · · · · · · · · ·	
P. O. BOX 1710, HOBBS Reason(s) for Filing (Check proper box) New Well	Ch	ange in l	Transport	uer of:		vet (Please expla		<u> </u>	AN C V	392	
Recompletion	Oil Casinghead G		Dry Gas Condens		EI	FECTIVE	DATE:				
If change of operator give name and address of previous operator			•								
IL DESCRIPTION OF WELL		E					V in d	of Lagas	I	se No.	
Lesse Name LANGLIE B FEDERAL	w	eli No. 2			ng Formation LNEBRY		State	of Lease Federal or Fee	1	C-06094	
Location Unit Letter B	: 890	1	Feet From	m The	NORTH Lin	e and198	0 F	eet From The	EAST	Line	
Section 14 Townshi	p 255		Range			MPM,		LEA		County	
III. DESIGNATION OF TRAN	· · · · · · · · · · · · · · · · · · ·	OF OI	L AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil	IXX or	Condens			Address (Gi			d copy of this form		ı)	
Texas New Mexico Pipel Name of Authorized Transporter of Casing	exas New Mexico Pipeline Co.					P. O. Box 2528, Hobbs, NM 88 Address (Give address to which approved copy of this f				ι) 1)	
Texaco Exp. and Prod.,									OK 74102		
If well produces oil or liquids,	Unit See	hait Soc. Twp. Rge.			is gas actually connected? When			1?			
give location of tanks. If this production is commingled with that :	<u>I</u> 14		25		YES	ber R-	1862	5/1/63	<u></u>		
If this production is commingled with that I IV. COMPLETION DATA	from any other is	calle or po	ool, give	continuity			1002				
Designate Type of Completion	,	hi Well	Ga	s Well	New Well	Workover	Deepea	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	1	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR ALL	OWA	BLE fload oil	and must	be equal to or	exceed top allo	mable for th	is depth or be for	full 24 hours	.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, pu	mp, gas lift,	elc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbia			Gas- MCF			
GAS WELL					Dale Conde	ente AAAC F		Gravity of Con	densate		
Actual Prod. Test - MCF/D		length of Test			Bbis. Condensate/MMCF						
Testing Method (pilot, back pr.)	Tubing Pressur	ubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JAN 1 4 '92 Date Approved						
Strandly					By ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name Cogburn, Operations Coordinator						3.7 B	and the second				
Date			2 <u>-160</u> home No.								
INSTRUCTIONS: This form	n is to be file	d in cos	mpliana	ce with I	Ru le 1104		•	а. Т	- A 4		

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
The section of this form must be filled out for allowable on new and recompleted wells.
The section of the section of the section of the section well name or number, transporter, or other such changes.