

District Office.
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87501-2088

GAS - OIL RATIO TEST

Operator		Pool		County	
CHEVRON U.S.A. INC.		NORTH SUSTIS FUSSELLMAN		LEA	
Address		HOBBS, NEW MEXICO		88240	
P. O. BOX 670		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/> Special <input checked="" type="checkbox"/>	
LEASE NAME		WELL NO.		DATE OF TEST	
A. Ramsey (act-c)		4		11-19-90	
LOCATION		CHOKE SIZE		TBG. PRESS.	
U S T R		2" 40		30 #	
DAILY ALLOW-ABLE		LENGTH OF TEST HOURS		PROD. DURING TEST	
M		24		WATER BBL'S. 126	
				GIV. OIL 31.5	
				OIL BBL'S. 51	
				GAS MCF. 10.0	
				CU. 1.3	
wells (CDH) WITH SUSTIS MONTEYA HAS BEEN TIED & WELL HAS BEEN LEFT PRODUCING AS A SINGLE COMPLETION IN NORTH SUSTIS FUSSELLMAN.					
STATE FORM C-103 SHOWING CIBP SET ABOVE MONTEYA ZONE					
Filed on 1-23-90					

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature:

Printed name and title

Date November 28th 1990

Telephone 394-313

(See Rule 301, Rule 1116 & appropriate pool rules.)