

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name M. Ransay (w/c)
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 4
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 430 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 24S RANGE 37E N.M.P.M.		10. Field and Pool or Wildcat Quartz Mountain Quartz Mountain
15. Elevation (Show whether DF, RT, GR, etc.) 3138' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER Repair Leak ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH up production eqpt. Set RBP @ 6882' test 1500#, OK. Set RBP @ 4000', dump 2 sd sand on RBP. Test 1500#, OK. Perf cas @ 2185' w/4 wa. squeeze shot. Break circ on 7"-9 5/8" + 9 5/8"-13" annulus. Set cmt ret @ 2070', test the 2000#. Pmp 600 sd 12" C" w/4 70 gel. + 400 sd 12" C" next. Cmt did not circ to surf; temperature surging top of cmt @ 470'. Drill cmt + cmt set. Punch (4) 50. squeeze perf in 7" csg @ 440'. Tie into 7" csg. Cannot pmp in @ 1050#. Tie into 4 5/8" csg, presto 1500#. Test 500# in 15 min. CBH log indicated top of good cmt @ 1540, cmt stringer from 500' to 50' + a possible cmt bridge @ 270'-300'. Jerry Sexton (OD) gave permission to monitor pres + placed w/ work. Drill out cmt plug. Test squeeze 500#, OK. Wash sand off RBP + PCH. G.I.H. w/ perf nipple. SN, TAC 2 3/8" the pump + rods hang on. Kill ppg 2180, 259 BW + 8mcf gas in 24 hrs. Previously spd 1680, 112 BW in 24 hrs. Complet. after repairing csg. make 7-11-83

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Prite TITLE AREA ENGINEER DATE 7-15-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 22 1983

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER ☐

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER M 330 FEET FROM THE South LINE AND 430 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 24S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
W. A. Ramsay (NCT-C)

9. Well No.
4

10. Field and Pool, or Wildcat
Justis Fusselman
Justis Montoya

15. Elevation (Show whether DF, RT, GR, etc.)
3138' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Test Casing, Perf ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Pressure test casing for leaks; if leak is found, take necessary action to repair. Set RBP at 4000', spot 3 sacks sand on top RBP. Perf 2200' with 4-way squeeze shot. Establish circulation. Set cement retainer at 100' above perfs. Squeeze with 600 sacks Class "C" with 4% gel & tail in with 400 sacks Class "C" neat. Drill out cement retainer and cement; test squeeze 500#. Wash sand off RBP and POH. GIH with production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. P. [Signature]

TITLE Area Engineer

DATE 10-22-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE

DATE

OCT 26 1982

CONDITIONS OF APPROVAL

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

1a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. B-1732	
7. Unit Agreement Name	
8. Farm or Lease Name W.A. Ramsay (NCT-C)	
9. Well No. 4	
10. Field and Pool, or Wildcat N. Justis Fusselman & N. Justis Montoya	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator GULF OIL CORPORATION
3. Address of Operator P.O. Box 670, Hobbs, NM 88240
4. Location of Well UNIT LETTER M, 330 FEET FROM THE South LINE AND 430 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 24S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3138' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER <u>Downhole commingled Fusselman & Montoya</u> ☒ under Order #R-6077			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7917' PB. Pulled dual production equipment from Montoya & Fusselman zones. Drilled through packer @ 7047'. Ran production equipment & hung well on.

Ppd 20 BO & 85 BW on test 10-15-79. Before DHC: Fusselman ppd 8 BO & 15 BW; Montoya ppd 8 BO & 85 BW.

Work performed 9-12-79 through 10-15-79. Well now downhole commingled under Order #R-6077.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Area Engineer DATE 10-17-79
APPROVED BY Dist. L. Supv. TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: