

Carib  
Provided 1-1-53

County

Township

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| LEASE NAME           | WELL NO. | LOCATION |    |    |    | DATE OF TEST | CHOKE SIZE | TBG. PRESS. | DAILY ALLOW-ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST |                |          |            | GAS - OIL RATIO CU.FT/BBL |
|----------------------|----------|----------|----|----|----|--------------|------------|-------------|------------------|----------------------|-------------------|----------------|----------|------------|---------------------------|
|                      |          | U        | S  | T  | R  |              |            |             |                  |                      | WATER BBL.        | GRAV. OIL BBL. | OIL BBL. | GAS M.C.F. |                           |
| J. A. Ramsay (NOT-C) | 4        | M        | 36 | 24 | 37 | 4-7-78       | 2" WO      | 30          | 10               | 24                   | 90                | 39.1           | 12       | TEST       | -                         |

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-officials test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas velocities must be reported in  $\text{N/C}^2$  measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing

Two original and one copy of this report to the district office of the New Mexico Wildlife Conservation Commission in accordance with Rule 601-1-1 Appropriation as follows:

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

HOLL NESTOR

Cell: 6  
Provided 101-000

No well will be assigned an allowable greater than the amount of oil produced on the offset well(s).

During each month of the well's life, each well shall be produced at a rate not exceeding 25 percent of the allowable for the pool. The well will be located by more than one production operator, as assigned to the advantage of this 25 percent tolerance in order that wells can be assigned increased allowable when warranted by the Commission.

Gas volumes must be reported to NCD measured at a pressure base of 14.73 psia and a temperature of 60° at Specific Gravity base will be 0.60.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

## Roll Tester

11.06.2016

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