anchor. Latched into packer at 7055' and set with 11,000# parallel anchor at 6992'. Ran short string of 2-3/8" tubi at 6992' and set with 7000# tension. Ran rods and pump in Fusselman and North Justis Montoya zones to production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the best of my knowledge and the street of the str	• Ran CI BP and set at 7925'. Dumped at 8110' to 8114'. Ran Faker Modeling, SN, seal assembly and parallel tension. Bottom of tubing at 7118', ng and latched into parallel anchor both zones. Returned North Justis
anchor. Latched into packer at 7055' and set with 11,000# parallel anchor at 6992'. Ran short string of 2-3/8" tubi at 6992' and set with 7000# tension. Ran rods and pump in Fusselman and North Justis Montoya zones to production.	• Ran CI BP and set at 7925'. Dumped at 8110' to 8114'. Ran Faker Modeling, SN, seal assembly and parallel tension. Bottom of tubing at 7118', ng and latched into parallel anchor both zones. Returned North Justis
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D packer and set at 7055! Han long string of 2 2/98 total	. Ran CI BP and set at 79251. Dumped
Pulled rods, pumps and tubing from Fusselman and Monto tubing from Model D packer at 8025'. Cut tubing at 8005'	re conce. Could not unletably these-s
7971' PB.	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertine work) SEE RULE 1703.	ova
other Aband as a dual i	oned North Justis Waddel & Left n North Justis Fusselman and North
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CE	MENT JOB ABLITAN
PERFORM REMEDIAL WORK TEMPORARILY ABANDON TEMPORARILY ABANDON	ALYERING CASING
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
Check Appropriate Box To Indicate Nature of Notice	
15. Elevation (Show whether DF, RT, GR, etc.) 3138' GL	12. County Lea
THE West LINE, SECTION 36 TOWNSHIP 24-S RANGE 3	7-E NMPM.
	LEEL LUOW THE
4. Location of Weil UNIT LETTER M 330 FEET FROM THE South LINE AND 1	10. Field and Pool, or William North Justis Waddel
Box 670, Hobbs, New Mexico 88240	9. Well No.
Gulf Oil Corporation 3. Address of Operator	W. A. Ramsay (MCT-C)
2. Name of Operator	6. Form or Lease Name
oil X GAS WELL OTHER Oil - Oil Dual	7. Unit Agreement Nime
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT F USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	RESERVOIR.
SUNDRY NOTICES AND DEPORTS OF WILLIAM	B-1732
OPERATOR	5. State Oil & Gas Lease No.
LAND OFFICE	5a. Indicate Type of Lease State X
FILE	
SANTA FE NEW MEXICO OIL CONSERVATION COMM	6 100 - 16 162
DISTRIBUTION	Form C-103 Supersedes Old

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OIL CONSERVATION CRAM.

4.

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DISTRIBUTION		Supersedes Old	
SANTAFE	NEW MEXICO OIL CONS	C-102 and C-103 Effective 1-1-65	
FILE			
U.S.G.S.			Ja. Indicate Type of Leane
OPERATOR			State X Fee 5, State Oil & Gas Lease No.
O' ZIVATON			B-1732
SUNDR	Y NOTICES AND REPORTS ON OPERALS TO BRILL OR TO DEEPEN OR FLUE	WELLS BACK TO A DIFFERENT RESERVOIR.	
I. OIL X GAS WELL	OTHER-	H PROPOSALS.)	7. Unit Adveement Nume
2. Name of Operator			s. Common Jean Marie
Gulf Cil Corporat:	ion		L. A. Remsay (ACT-C)
Box 670, Hobbs, N	.M. 88240		Wel. No.
4. Location of Well	·		10. Field and Pool, or Wyldeli
UNIT LETTER,	330 South	LINE AND FEET FROM	No. Justis waddell
THE WOS'D LINE, SECTION	36 TCANSHIP 248	RAISE 37E NMPM.	
	15. Elevation (Show whether 3133)		Lea
16. Check	717717	Nature of Notice, Report or Other	
	TENTION TO:	SUBSEQUENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL V. SRA	ALTERING LABORS
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PACS AND ABANDON MENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	Ecca Ast. ABANGUNIUM (LE)
		OTHER	FT 1
OTHER			
17. Describe Proposed or Completed Op- work) SEE RULE 1103.	erations (Clearly state all pertinent det	1 ails, and give pertinent dates, including :	stimated Lite of switting are provised
Model D packer at packer at 7050°.	8025 Dump 10 cement	and set latching type Diplug on top. Run and seand produce well as dual a Horth Pools.	et Baker Model D
	•		
	2		
18. I hereby certify that the information	above is true and complete to the best	of my knowledge and belief.	
ORIGINAL SIGNED BY		rea Production Manager	DATE 11-16-71
	rig. Signed by		
Ĭ.	ne D. Ramely		- Jay - 7 1971
CONDITIONS OF APPROVAL, IF ANY	Dist. I, Supv.		
TIME THE PARTY OF ALL MOTHER IN ART			

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OIL CONSERVATION COMM.

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		fi. Indicate /pe of Lease
LAND OFFICE		State 🔼 👙 Fee
OPERATOR		1, State Oil & S Lease No.
OF ENATOR		B-1732
SUNDR DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO SEPPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL X GAS WELL X	OTHER-	. Unit Agreement Name
2. Name of Operator Gulf Oil Corporati	ion	W. A. Ramsay (NCTL)
3. Address of Operator		. Well No.
P. 0. Box 930, Ker	mit, Texas	4
4. Location of Well		.C. Field and Pool, or Wildoat
UNIT LETTER M	330 FEET FROM THE SoutiL LINE AND 430 FEET FROM	N. Justis Montova
THE West. LINE SECTION	5N 36 TOWNSHIP 24-S RANSE 37-E NMPM	
**************************************	15. Elevation (Show whether DF, RT, GR, tc.)	
		2. County
	31.37.93 GR	Lea (\\\\\\\\\
Check A	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF IN	SUBSEQUEN	T REPORT OF:
$\overline{}$:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING CRNS.	PLUG AND ABANDONMENT
POLL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	ing construent (V)
	OTHER Install pum	oing equipment, X
OTHER		
17 Cascrira Uronosed or Completed Or	erations (Clearly state all pertinent details, and give pertinent dates, including	restinated date of starting buy proposed
work) SEE RULE 1103.	· · · · · · · · · · · · · · · · · · ·	,
Installed be	am pumping unit 6-21-67.	
		:
2. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
signed C. E. Fidler	TITLE Area Engineer	DATE June 26, 1967
	area migracut	
		1
APPROVED BY	thank THE	DATE
CONDITIONS OF APPROVAL IS ANY		
CONDITIONS OF APPROVAL, IF ANY	•	