1 ţ in e stationer statio 1. 19.24, 71. AREA 640 ADLES ARE WELL COURSCA Sume and the or the Coramason W. A. Ramsay "C" Gulf Oil Corporation h **SV** 36 2h-a 37-1 84, FIMPLA North Justis - Waddell Lee 1.187 330 430 West South $A_{i,j}$ 36 B-1732 $\mathcal{F} \ll$ 62 62 October 29, December 15, 124 Cactus Drilling Corporation P. O. Box 348, San Angelo, Texas Ad -3137.93 ************ Section 1997 . . . be ber confiduatial until 31.5 6996 6988 : · · · · 7110 7114 No. 2. Inc. 8110 8114 No. 1 com and the second Include data on the 1 A 1 1 1 1 1 1 1 No. 1, trem No. 2 trout 1. No 5, prom. No. 1, 19m ------ATHON . A.Ş. Lean Itali Ara PURPOSE STE 13-3/8 48 979 **Hev** HOMCO None - ------5/8 36 3467 Rev Davis None 29.70 -89 7-5/8 -New -23 4 26 8050 **Bev** HONCO None 8110-14 **Waddell** 7110-14 NOTICITY. 6988-96 Fusielman NUTANS' nenger Konger يتفاقر بالرجاج الد SIZE OF HOLE STREET (5.578-53) 677 ১৯৮৬ মের চের ১৯৮০ মার্জন MOUNE OF MUD USED 173 19-7/8 1000 760 PEP 3480 350 PHP 8-3/4 7=5/8 700 8155 PAP . Status 1

Waldell: Acidized w/2500 gal 15% HE, Tubing pressure 1800#, Vac in 7 min, formation taking acid @ 3/4 gal per min on Vac, started pumping acid @ 1/4 EPM, TP 0-2300#, ISIP 2200#, 5 min SIP 1200#.

After recovery of load oil and acid residue, flowed 228 BD, O BW, 2-3/8" tbg, 16/64" choke in 284hboxes.

- and Out.....

RECORD OF DRILL-STEM AND SPECIAL TISTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOL	s used		
Rotary tools w	vere used from	feet to 8155	feet, and from	feet to.	feet
Cable tools we	re used from	feet to	feet, and from		ie et .
		PBOD	UCTION		
Put to Produc	ing. Jamuary 1,	, 19. 63			
OIL WELL:	The production during the f	irst 24 hours was	223 barrels of	liquid of which	11/25
				% was sediment. A.	
	Gravity			was soument. A.	P.1.
GAS WELL:	The production during the f	irst 24 hours was		barrel	s of
	liquid Hydrocarbon. Shut in	Pressurelb	5.	- 11	
Length of Tir	ne Shut in			•	
PLEASE	INDICATE BELOW FORM	TATION TOPS (IN CO)	NFORMANCE WITH GEOG	RAPHICAL SECTION OF STATE):
	Southeaste	m New Mexico		Northwestern New Mexico	
T. Anhy	980	T. Devonian	6812 т	Ojo Alamo	
T. Salt	1253	T. Silurian	18/2	Kirtland-Fruitland	
	2230	T Montova	#		•••••

	0000				
B .	Salt		Montoya	Τ.	Farmington
Т.		Т.	Simpson	T.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Τ.	Queen	Т.	Bananga Waddell 8077	Т.	Point Lookout
T.	Grayburg	Τ.	Gr. Wash	Τ.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard - Tubb 5650	Т.			Penn
Τ.	Tubbs	Т.		_	· · · · · · · · · · · · · · · · · · ·
Τ.	Abo	Т.		T.	
Τ.	Penn	Т.		Т.	
Τ.	Miss	T.		Т.	
			FORMATION RECORD		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
KD#	gnd 170 980 1253 2230 2618 3412 7404 8155	977 388 794	Surface Sand Sand & Red Beds Anhydrite Salt Anhydrite & Sand Bolomite & Sand Dolomite & Chert Lime, Shale & Sand				i•
					~		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Gulf Cil Corporation
	III ha ta tere

March 19,	1963
Address P. O. Bax 960, Kermit, Texas	(Deta)
Position to Title. Ares Engineer	

BECORD OF DRILL-STEM AND SPECIAL TRANS

If	f drill-stem or other special tests or deviation surveys were made, submit report on separate shear and attach hereto
	TOOLS USED
Rotary tools w	ere used from
Cable tools we	re used from
	tis - Nontoya
	ing
	The production during the first thours was 102 barrels of liquid of which 100
	was oil;
	Gravity
GAS WELL:	The production during the first 24 hours was
	liquid Hydrocarbon. Shut in Pressurelbs.
Length of Tin	ne Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

	Southeastern Ne	Northwestern New Mexico			
Т.	Anhy	T.	Devonian	Т.	Ojo Alamo
Т.	Salt	T.	Silurian		Kirtland-Fruitland
B.	Salt	Т.	Montoya	Τ.	Farmington
Τ.	Yates	Τ.	Simpson		
T.	7 Rivers.	т.	McKee	Т.	Menefee
Τ.	Queen	Т.	Ellenburger	Т.	Point Lookout
T.	Grayburg	Τ.	Gr. Wash	Τ.	Mancos
T.	San Andres	Т.	Granite	Τ.	Dakota
Т.	Glorieta	Т.		Τ.	Morrison
T.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	
T.	Abo	Т.		Τ.	·····
Т.	Penn	Τ.		Τ.	
Т.	Miss	Т.		T.	
			TODA (ATTOX DECORD		

FORMATION RECORD

From	To	Thickness in Feet	For	mation		From	To	Thickness in Feet		Formation	
1			Record	of produc	tion	Stim	lation				
Monto	ya:	Acidized	with 1750	ml. 15% H	B , flu	shed v	1th 29	Ebls (il, TP	0-500#, inj	ection
		rate 0.	IPM.								
		After re	ecvery of lo	ad oil an	d acid	resid	ue, fl	oved 10	2 во,	0 BW, 2-3/8 '	tubing,
		20/64" e	hcke in 13 h	ours.							
		:									

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so as can be determined from available records.

	March 19, 1963
Company or Operator Gulf Chl Corporation	Addre P.O.980, Kermit, Texas
Name, Auth Micterkic	Posing to Title. Area Engineer

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ci the Countries of			1 .	AREA 640 ACRES CATE WELL CORRECTLY
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New Street				
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and the second

RECORD OF DBILL-STEM AND SPECIAL TESTS

	If dri	ll-stem or o	ther special tests of	t dev	ation surveys were	e made, sul	omit repor	t on sepa	rate sheet and atrach hereto	
					TOOLS	USED				
Rotary too	ols were a	used from		f cet t	0	feet, a	nd from.	•••••		
Cable tools	s were ut	ed from		l ce t t	D	feet, a	nd from	••••••••		feet.
W. A.	Remea	7 "C" N	io. 4		PRODU	OTION				
North Put to Pro			usselmen Febr	UAT	r. 21. , 19 63					
OIL WEL	L: Th	e productio	on during the first	ho	113 was	Ļ	b a r	rels of lie	quid of which	Cr was
	wa	s oil;	%	was e	mulsion;	•••••	.% water	; and	% was seeim	ent. A.P.I.
	Gra	avity	36.3							
GAS WEL	L: Th	e productio	on during the first 2	4 ho	1rs was		M.C.F. pl	us		barrels of
	liqu	id Hydroc	arbon. Shut in Pres	surc						
Length of	Time S	hut in								
										:
r Lea	SE INI	JUALE D	Southeastern N			FURMAN	UE WITH	1 GEOG	RAPHICAL SECTION OF S Northwestern New Mex	
T. Anhy.				Т.	Devonian			Т.		
•				T.	Silurian					
B. Salt				T.	Montoya				Farmington.	
T. Yates.				Т.	Simpson				Pictured Cliffs	
T. 7 Rive	rs			Т.	McKee				Menefee	
				т.	Ellenburger				Point Lookout	
~				т.	8				Mancos.	
	-			т.					Dakota	
				T.					Morrison	
	•			Т.					Penn	
T. Tubbs				т.						
				т.						
• • • • • • • • • • • • • • • • • • • •				т						
				Т.						
					FORMATIO			1.		
From	———	Thickness	For	matio		From	To	Thicknes		
		in Feet	roi				10	in Feet	Formation	

Record of Production & Stimulation

Fusselman:	Loaded hole with 118 Bbl oil, acidized w/500 gal 15% HE, broke down	
	formation @ 1200#, average injection rate 0.3 BPM, flushed with 19 Bbl of	L1.
	After load oil and acid residue was recovered, flowed 111 BO, 0 BN, 2-3/8	3"
	tubing, 19/64" choke in 16 hours.	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	March 19, 1963	
Company or Operator	Address P. O. Box 980, Kermit, Texas	
Name II. A. A. K. C. K. C.		

	<u> </u>				and the second sec	115,155 617-154				
ан. сн.	• • •	NEW ME			TION COMM	ISSICA			+-	
		4	Santa	r Fe, New 34	000	~~ 1				
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Malt as 1	District Office of			··· -	C 101			+		
later than	District Order. (1 twenty days oft munistion. Submi	et completion o	well. Follow	instructions in	n C-101 was sen Rules and Reguli d submit 5 Cop	ations 🚆 🛄	LOCAT	REA 64 E WELL	0 ACRI L CORF	LBCTLY
• ••• .	Com	ary or Operators	4 4 ,			, (Le	4.50)		·····	
Well No.	, it	1	of	4, of Sec	, T		, R			, NMPN
				Pool,						Count

					. is					
					ng was Completed					
Address								***********		
Elevation abov	e sea level at Top	o of Tubing Hea	ud							
Elevation abov		o of Tubing Hea	ud							
Elevation abov	e sea level at Top	o of Tubing Hea	ud		The in					
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Elevation abov	e sca level at Top	o of Tubing Hea	ont.	SANDS OR 2		formation gi	ven is to	be kep	t conf	idential un
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Elevation abov No. 1, from No. 2, from No. 3, from	e sca level at Top	o of Tubing Hea 	oil OIL EMPORI	SANDS OR 2 		formation gi	ven is to to to	be kep	rt conf	idential uni
Elevation abov No. 1, from No. 2, from No. 3, from Include data o No. 1. from	e sca level at Top	o of Tubing Hea , 19 	Id OIL IMPORT	SANDS OB 2 		formation gi	ven is to to to	be kep	t conf	idential uni
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Elevation abov No. 1, from No. 2, from No. 3, from Include data o No. 1, from No. 2, from No. 3, from	e sca level at Top	o of Tubing Hea , 19 	oil Oil IMPORT	SANDS OR 2 		formation gi	ven is to to to	be kep	rt conf	idential uni
Elevation abov No. 1, from No. 2, from No. 3, from Include data o No. 1, from No. 2, from No. 3, from	e sca level at Top	o of Tubing Hea , 19 	oil Oil IMPORT	SANDS OR 2 		formation gi	ven is to to to	be kep	rt conf	idential uni
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Elevation abov No. 1, from No. 2, from No. 3, from Include data o No. 1, from No. 2, from No. 3, from	e sca level at Top	o of Tubing Hea , 19 	Id 0 01L IMPORT USON to which w 10	SANDS OR 2 No. 4 No. 5 No. 6 TANT WATER (ater rose in ho)		formation gi	ven is to	be kep	rt conf	idential uni
Elevation abov No. 1, from No. 2, from No. 3, from Include data o No. 1, from No. 2, from No. 3, from No. 3, from	e sca level at Top	o of Tubing Hea. 	Id OIL IMPORT USEN to which w 	SANDS OR 2 No. 1 No. 1 No. 0 FANT WATEH Ater rose in ho ASING BECO	CONES 4, from	formation gi	ven is to	be kep	rt conf	idential uni
Elevation abov No. 1, from No. 2, from No. 3, from Include data o No. 1, from No. 2, from No. 3, from No. 3, from	e sca level at Top	o of Tubing Hea. 	Id OIL IMPORT USEN to which w 	SANDS OR 2 No. 1 No. 1 No. 0 FANT WATEH Ater rose in ho ASING BECO	CONES 4, from	formation gi	ven is to	be kep	rt conf	idential uni
Elevation abov No. 1, from No. 2, from No. 3, from Include data o No. 1, from No. 2, from No. 3, from No. 3, from	e sca level at Top	o of Tubing Hea. 	Id OIL IMPORT USEN to which w 	SANDS OR 2 No. 1 No. 1 No. 0 FANT WATEH Ater rose in ho ASING BECO	CONES 4, from	formation gi	ven is to	be kep	rt conf	idential uni
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Elevation abov No. 1, from No. 2, from No. 3, from Include data o No. 1, from No. 2, from No. 3, from No. 3, from	e sca level at Top	o of Tubing Hea. 	Id 9 OIL IMPORT USON to which w 10 10 10 C AMOUNT	SANDS OR 2 No. 2 No. 2 No. 2 No. 6 FANT WATER (ater rose in ho) ASING RECO	CONES 4, from	formation gi	ven is to	be kep	rt conf	idential uni

RECORD OF PRODUCTION AND STIMULATION

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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

.....Depth Cleaned Out.....

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