TI NUMBER OF COL	LES ECEIVED	<u></u>										
				MISCEL	LANEO	JS REP	ORTS O	COMMISSION N WELLS	:	FORM C-103 (R•v 3-55)		
E CRATOR			(Subm	it to approp	riate Distri	ct Office	as per Co	mmission Rule	1106)			
Name of Com		0110	orporation		Addr		Box 980	, Kermit, 1	re va c	17 9 51		
Lease W. A							Township		Range	21773		
Date Work Pe 12-14 to	formed		Pool	Justis We			County			37E		
12-14 00				A REPORT		appropria	te bloch)		8.			
🔲 Beginnir	g Drilling O	peration		sing Test an	and the second sec			Explain):				
Plugging	:			medial Work		-		•		-		
Detailed acco	unt of work	done, na	ure and quantity	of materials	used, and re	sults obtai	ned.					
Cene	ated 251	jts (8050.2 67) 7	" 23 & 26	\mathbf{a}_{i} and 2	jts &]	cut jt	(89.40)	7-5/8"	29.70# casi n		
set at 81	55' in t	wo sta	ges thru DV	tool set	: @ 6311'	. lst a	stage, 2	75 sacks In	icor 4	gel w/3%		
s salt and	.2% Kemb	rake,	plug down @	8:35 A.	M., 12-1	.4-62. (lirculat	ed & WOC 4	hrs.	2nd stage.		
425 SACKS	Incor 4	b gel.,	3% salt, .	2% Kembra	ke, plug	g down @	0 1:30 P	• M., 12-1 ¹	-62.	Iested DV		
tool 12:0	L A. M.,	12-15	-62 v/1500#	, no drop	n pres	sure.	Drilled	DV tool an	nd cir	culated hole		
+0 81221	tastad	an ai rua		no d uo r	. In proc		Dan tom			8 7:00 A. M.,		
, (210 012)	VEBGEL	CODITIE		, 10 0101	y in pres	sure.	Neur Cen	bergrare ar	urvey (= (:00 A. M.,		
12-15-62,	top of	cemerit	on 1st sta	ge @ 6440), 2nd s	stage @	3675. R	ig released	1.			
	 ,							- • • • • • • • • • • • • • • • • • • •				
Witnessed by	к	. E. F	lam	Position Drill	Drilling Foreman			Company Gulf Oil Corporation				
			FILL IN BEL	OW FOR R	EMEDIAL	ORK RE		the second s	<u> </u>			
D F Elev.		TD		ORIGI PBTD	NAL WELL	DATA	Producia	Internal				
<u> </u>				FUID			Producing	Interval	Compl	etion Date		
Tubing Diamet	er		Tubing Depth		Oil Str	ing Diamet	er	Oil String	Depth			
Perforated Inte	erval(s)			·								
										:		
Open Hole Inte	rval				Produc	ing Format	ion(s)					
				RESULT	S OF WOR	KOVER	<u> </u>			•••••••••••••••••••••••••••••••••••••••		
Test	Cest Date of Test		Oil Production BPD		Gas Production MCFPD		oduction PD	GOR Cubic feet/Bl	G	MCFPD		
Before Workover								Gubie leet/D				
After Workover												
			ION COMMISSION	<u>_</u>	I her to th	eby certify best of n	that the in y knowledge	formation given	above is	rue and complete		
Anne-1 1							ᠧᠧ᠊ᡗ	x-)-				
Approved by						Name A A A A A A A A A A A A A A A A A A A						
The	·	*			Positi	on	Ares De	oduction 14				
Date					Comp	any		oduction M				
							Gulf OI	1 Corporat:	ion			

			4									
	DIES RECEIVED									:		
SANTA FE						-	-	0011110010				
U.S.G.S												
TRANSPORTER	OIL			MISCEL	LANEOU	S REP	ORTS	N WELLS	•			
PRORATION CF	GAS FICE											
EL CERATOR			(Subm	it to approp	riate Distric	t Office	as per Co	mmission Rule	1106)			
Name of Com		ulf ()	ll Corporati	. o n	Addre F		<u>2 107</u> ox 980,	Sermit, Te	- 2			
Lease	A. Remse	av "C	17	Well No. 4	Unit Letter M	Section 36	Township	245	Range	761		
Date Vork Pe		- <u>, ,</u>	Pool	L			County			7E		
10-29 - 1	.1-)-02			th Justia				Lea				
Beginni	ng Drilling Op	eration		A REPORT				Euchlain):		· · · · · · · · · · · · · · · · · · ·		
		peration		-	a cement joi		Other (Explain):				
Pluggin				medial Work								
Cactus Dr	illing Co	one, na	ture and quantity ation spudde	of materials ed 172" he	used, and res	00 P.	ined. M., 10-2	29-62. Ran	32 jts &	1 cut jt		
(979') 13	-3/8" OD,	48 ¹¹	H-40 casin	g set @ :	1000 ', a n	d. ceme	nted w/6	60 sacks I	ncor w/8%	gel and		
	(979') 13-3/8" OD, 48_{π}^{11} , H-40 casing set @ 1000', and cemented w/660 sacks Incor w/8% gel and 100 sacks Incor w/16% call. 2% workmake plus down @ luke A with 12.0 (0, so the luke A with 12											
	100 sacks Incor w/4% gel, 3% salt, .2% Kembrake, plug down @ 1:45 A. M., 11-2-62. Circulated											
approxime	tely 118	sacki	s cement. A	fter 22 h	nours, te	sted t	o 800# 1	or 30 minut	tes, no di	op in		
pressure.	Drillir	ng ahe	æd.									
										1		
]												
Witnessed by	к.	E.E	em	Position Dri]	Osition Drilling Foreman			Gulf Oil Corporation				
	<u> </u>		FILL IN BE	LOW FOR R	EMEDIAL V	ORK RE	PORTS 0		•			
					NAL WELL	ATA		· · · · · · · · · · · · · · · · · · ·				
D F Elev.		TD		PBTD)		Producing	, Interval	Completion	Date		
Tubing Diame	ter	<u>'</u> 1	Tubing Depth	I	Oil Stri	ng Diame	ter	Oil String	Depth			
]		<u>.</u>								
Perforated Int	erval(s)											
Open Hole Int	erval	•••••••			Produci	Producing Formation(s)						
					S OF WORI	OVER						
 	Date of		Oil Production	· · ·	roduction	<u> </u>	roduction	GOR	Gerw	ll Potential		
Test	Test		BPD		CFPD		PD	Cubic feet/B	bl MC	FPD		
Before Workover												
After Workover						• 						
l her							hereby certify that the information given above is true and complete					
	OIL CONSERVATION COMMISSION						to the best of my knowledge.					
Approved by	The last of the second		,		Name							
	here 11	<u></u>	-cimitar	ι			<u> </u>	·····		+ -		
Title			d.		Positi	οη		Area Engine	eer			
Date	<u> </u>				Compa			· ·				
						G	ulf 011	Corporation	n			