

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20326
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Rd. Midland, TX 79705		7. Lease Name or Unit Agreement Name: New Mexico "BZ" State (NCT-10)
4. Well Location Unit Letter <u>M</u> . <u>660</u> feet from the <u>South</u> line and <u>989</u> feet from the <u>West</u> line Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		8. Well No. 4
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Blimebry, Tubb, Drinkard

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. **Describe proposed or completed operations.** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. Notify OCD 24 hrs plugback operation & MI & RU.
2. Dig workover pit, check well Pres. bled off Z & Y strings to workover pit(kill well if necessary)
3. Ru on Y string, RIH set 2 7/8" CIBP @5220' (BlimeBry) fill 2 7/8" CSG w/ 35sx plug 5220' - 4000' Poh to 4000' reverse circ clean(woc tag) Pres.test csg to 500# Poh w/ws.
4. Ru on Z string,RIH set 2 7/8" CIBP @ 5220' (Blimebry - Tubb Drinkard) fill 2 7/8" csg w/35sx plug 5220' - 4000' Poh to 4000' reverse circ clean(woc tag). Pres test csg to 500# Poh L/D WS.
5. Re- complete per Chevron USA, Inc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Felix Trevino TITLE ART. LIFT / CORR. Rep. DATE 3-25-03

Type or print name FELIX TREVINIO Telephone No. 394-1245

(This space for State use)

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Gay W. Wink TITLE _____ DATE MAR 27 2003

Conditions of approval, if any

MAR 27 2003

FIELD: North Justis

WELL NAME: New Mexico BZ" State (NCT-10) #4

LOCATION: 660' FSL 989' FWL

FORMATIONS: Blinebry and Tubb-Drinkard

TOWNSHIP: 25S

SEC: 2

GL: 3141'

STATUS: SI

RANGE: 37E

COUNTY: Lea

KB: 3152'

API NO: 30-025-20326

LOT: M

STATE: NM

DF: 3151'

REFNO:

Surface Casing

11-3/4", 42# H-40 csg
Set @ 255' (15" hole size)
Pumped 350 sx, cmt to surf

Intermediate Casing

8-5/8", 32# & 24# H-40 & J-55 csg
Set @ 3500' (10-5/8" hole size)
Pumped 850 sx cmt
TOC unknown

Production Casing

Dual completion within 7-7/8" hole
2 - 2-7/8" 6.4# J-55 csg strings
Both strings cmtd w/850 sx cmt.
TOC @ 2890' by Bond log

Y string (Blinebry):

Set @ 6238' w/850 sx cmt (PB 6206')
CIBP set @ 5500' w/5' cmt on top
CIBP set @ 5620'

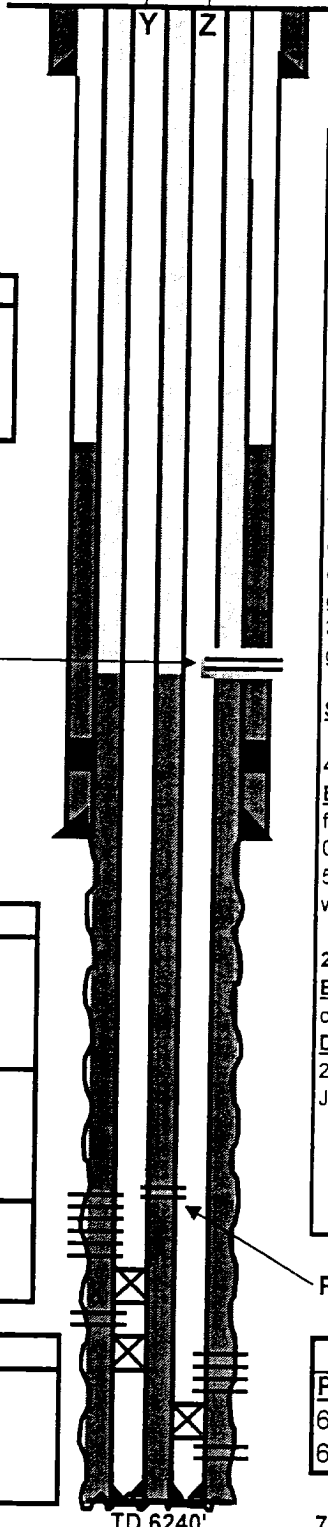
Z string (Tubb-Drinkard):

Set @ 6240' w/850 sx cmt (PB 6225')
CIBP set @ 6093' w/5' cmt on top

Blinebry (Y or West String)

Perfs	Status
5273-5439'	open
5417-5475'	open
5529-5595'	under CIBP

West ——— East



Spud Date: 8-22-63

Date Completed: 9-10-63

Initial Formation: Dual: Blinebry/Tubb-Drinkard

Initial completion:

10/19/63:

Drinkard (Z) - Perf w/1 JHPF as follows: 6105', 6112', 6129', 6135', 6144' and 6151'. Acddz f/ 6105-51' w/3000 gal LST NE. Frac f/ 6105-51' w/10,000 gal gel crude & 10,000# sand. Perf w/1 JHPF as follows: 6176', 6190', 6203' and 6212'. Acddz f/ 6176-6212' w/1200 gal LST NE. Set CIBP @ 6093'. Re-perf as follows: 6002-03', 6012-13', 6030-31', 6055-56', 6082-83' w/1 JHPF. Acddz f/6002-6083' w/3500 gal 15% LST NE.

10/22/63:

Blinebry (Y) - Perf w/1 JHPF as follows: 5640', 5643', 5646', 5652', 5669' and 5672'. Acddz f/5640-72' w/3000 gal LST NE. Frac w/10,000 gal gel crude & 10,000# sand. Sqzd perfs f/5640-72' w/150 sx cmt. DO cmt to 5660' PBTD. Acddz f/5640-52' w/500 gal mud acid. Frac w/5000 gal gel crude & 3100#. Re-perf as follows: 5417-18', 5474-75', 5529-30', 5562-63' and 5595'. Set CIBP @ 5620'. Acddz f/5417-5595' w/2500 gal 15% LST NE.

Subsequent workovers:

4/6/70:

Blinebry (Y) - Set CIBP @ 5500'. Dump 5' hydropile on top. Perf as follows: 5273', 5275', 5279', 5280', 5283', 5286', 5290', 5297-99', 5305-06', 5337', 5361', 5379', 5387', 5399', 5404', 5415', 5421', 5424', 5430', 5439'. Acddz perfs f/ 5273-5439' w/1000 gal 15% NE acid. Frac w/20,000 gal gel crude & 20,000# sand.

2/12/74:

Blinebry (Y) - Perf f/ 5270-75' w/4 JHPF. Both Y & Z strings commingled.

Drinkard (Z) - Perf @ 2840' w/2 JHPF. Sqzd 2840' w/600 sx Hellite & 200 sx Class C cmt. DV Tool set @ 3171'. Perf @ 5270-72', 5275' w/2 JHPF. Acddz perfs f/5270-75' w/500 gal 15% HCL.

Perf to commingle f/5270-75' w/4 JHPF

Tubb-Drinkard (Z or East String)

Perfs	Status
6002-6083'	open
6105-6212'	below CIBP

7-7/8" OH f/3500' to 6240'