DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

CONSERVATION DIVISION

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DISTRICT II

P.O. Box 2088

P.O. Drawer DD,	Artesia, NM	88210	
DISTRICT III			

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM \$7410 I.	REQ					AUTHORI					
Operator Texaco Exploration and Production Inc.						Well	Well API No. 30 025 20326				
Address				_							
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	w Mexic	0 8824	0-2528	3	X ou	ner (Please expl	ain)				
New Well		Change i	a Trans; o			FFECTIVE J	•	1992			
Recompletion	Oil		Dry Ga	_							
Change in Operator Lift change of operator give name	Changner	ad Gas X	Conden	ante							
and address of previous operator II. DESCRIPTION OF WELL	ANDIE	A CIP									
Lease Name	AND LE	Well No.	Poel Na	me, Includ	ing Formation	····		of Lease	1	ease No.	
NEW MEXICO EIZ STATE NO	T 10	4	JUST	IS TUBB	DRINKARD		State, STA	Federal or Fee	B-15		
Location Unit LetterM	:660)	_ Feet Pro	om The Si	OUTH Lie	e and989) Fe	set From The V	VEST	Line	
Section 2 Townshi	p 2	5\$	Range	37E	, N	МРМ,		LEA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	NATU							
Name of Authorized Transporter of Oil Texas New Mexico Pipeline (or Conde	nsale [Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Casing	phead Gas	X	or Dry (Gas [ve address to wi	hick approved	copy of this for	m is to be se		
Texaco Exploration If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actual	P.O. Bo ly connected?	X 3000 When	Tulsa, OK	74102		
give location of tanks.	N	2	258	37E		YES	i	01-	17-92		
If this production is commingled with that IV. COMPLETION DATA	rom any ou	er lease or	pool, fave	conamp8	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Wel	G	as Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	o Prod.		Total Depth	L	Д.,	P.B.T.D.		<u>. l</u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth					
Perforations	<u> </u>		 .,		L			Depth Casing	Shoe	 ;	
	-	TIDDIC	CASIN	C AND	CENTENTE	NC DECOR	<u> </u>				
HOLE SIZE		SING & TI			CEMENTI	NG RECOR	<u>D</u>	SA	CKS CEM	ENT	
								-			
V. TEST DATA AND REQUES OIL WELL (Test must be after re				l and must	he equal to or	exceed top ollo	undle for this	denth on he for	6.11.24 have	1	
Date First New Oil Run To Tank	Date of Te		0, 1000			sthod (Flow, pu			Jan 24 1041	•.,	
Length of Test	Tubing Pre	SILBS			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bhis.			Water - Bbls.			Gas- MCF				
	Oil + Doil.						···		· 		
GAS WELL					15/. 6	. 4 8 / 05					
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATION I hereby certify that the rules and regula				CE	(DIL CON	ISERV	ATION D	IVISIO)N	
Division have been complied with and to is true and complete to the best of my k	hat the infor	mation giv			Date	Approve	d .				
W Column]				, -		
Signature L.W. Johnson		Engi	. Asst.		By_				 -		
Printed Name 02-14-92	· 		Title 393-71		Title				 .		
Date		Tale	nhone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.