Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.				BLE AND						
I. TO TRANSPORT OIL AND NATURAL GAS Operator Texaco Exploration and Production Inc.							Well API No. 30 025 20326			
Address P. O. Box 730 Hobbs, New			2528							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead	Change in Tr			et (Please expl FECTIVE 6					
and action of previous speciator	o Inc.	P. O. B	ox 730	Hobbs, Ne	w Mexico	88240-2	528		·	
II. DESCRIPTION OF WELL A Lease Name NEW MEXICO BZ STATE NCT		Well No. Po	ool Name, Inclu	ding Formation EBRY		Kind State, STA	of Lease Federal or Fee TE	54646	ise No. O	
Location Unit LetterM	:660	Fe	eet From The	OUTH Lie	e and989)F	eet From The W	EST	Line	
Section 2 Township	25	S R	ange 37E	,N	МРМ,		LEA		County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Texas New Mexico Pipeline O	, X	or Condensat		Address (Gi	1670 Broad	iway Der	copy of this form	do 802:0:	2	
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas (III) El Paso Natural Gas Company					P. 0. Box	1492 EI	d copy of this form Paso, Texas		и) 	
If well produces oil or liquids, give location of tanks.	N	2 12	wp. Rg 25S 37E		YES			UNKNOWN		
If this production is commingled with that f IV. COMPLETION DATA	rom any othe									
Designate Type of Completion -	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to Pr	rod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>						Depth Casing S	hoe		
				CEMENT				CVC CELIE	NIT	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOWAE	BLE	1		· · · · · · · · · · · · · · · · · · ·				
OIL WELL (Test must be after re Date First New Oil Run To Tank		al volume of			r exceed top all lethod (Flow, p			full 24 hour.	s.)	
Length of Test	Tubing Pressure			Casing Press	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bble	Water - Bbls.			Gas- MCF		
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. J.M. Miller				Date	OIL CONSERVATION DIVISION Date Approved					
Signature K. M. Miller	· · · · · · · · · · · · · · · · · · ·	Div. Oper								
Printed Name May 7, 1991		915-68	itle 8-4834	Title)	 	·-···			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.