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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-158-3</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>New Mexico 'BZ' State NCT-10</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>989</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Justis Blinbry</b>
15. Elevation (Show whether DF, RT, GP, etc.) <b>3151 (DF)</b>	11. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull rods and pump.
2. Set CIBP in 2-7/8" @5500' and dump 5' Hydromite on top.
3. Perforate 2-7/8" w/1 JCPI @5273, 75, 79, 80, 83, 85, 91, 97, 93, 99, 5305, 06, 37, 61, 79, 87, 99, 5404, 12, 15, 21, 24, 30 and 5439'.
4. Run base temptrol log. Pump 125 bbl dummy stage and run temptrol log to check for channels.
5. Acidize w/1000 gals 15% NE Acid in 12 equal stages. Follow each stage w/20 5/8" ball sealers.
6. Frac w/20,000 gals gelled lease crude containing 1# 20/40 sand per gal, 25#/1000 gal Mark II adomite and 60#/1000 gal gelling agent in 3 equal stages w/20# unibeads between stages.
7. Swab, run pump and rods, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. L. Cluff* TITLE Assistant District Superintendent DATE April 6, 1970

APPROVED BY *Leslie V. Clement* TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: