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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-158-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Name of Lease State New Mexico 'BZ' State NCT-10
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	Well No. 4
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 989 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Vicinity Justis Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3151 (DF)	11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods and pump.
2. Set CIBP in 2-7/8" @ 5500' and dump 5' Hydromite on top.
3. Perforate 2-7/8" w/1 JSPI @5273, 75, 79, 80, 83, 85, 91, 97, 98, 99, 5305, 06, 37, 61, 79, 87, 99, 5404, 12, 15, 21, 24, 30 and 5439'.
4. Run base temptrol log. Pump 125 bbl dummy stage and run temptrol log to check for channels.
5. Acidize w/3000 gals 15% Hcl in 12 equal stages. Follow each stage w/2 - 5/8" ball sealers.
6. Frac w/20,000 gals gelled lease crude containing 1# 20/40 sand per gal, 25#/1000 gal Mark II adomite and 60#/1000 gal gelling agent. Use unibeads as blocking agent.
7. Swab, run pump and rods, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Assistant District Superintendent** DATE **March 3, 1970**

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: