

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

10-24-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., St. of New Mexico "B" NOL-10, Well No. 4, in SW 1/4, SW 1/4,  
(Company or Operator) (Lease)

N, Sec. 2, T. 25-S, R. 37-E, NMPM, North Justis (Blinberry) Pool  
Unit Letter

Loc

County. Date Spudded 8-22-63

Date Drilling Completed 9-9-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 145 (25) Total Depth 5236 FHTD 5230

Top Oil/Gas Pay 5417 Name of Prod. Form. (Blinberry)

PRODUCING INTERVAL -

Perforations 5417, 5422, 5474, 5475, 5520, 5531, 5562, 5563, 5595

Open Hole None Depth Casing Shoe 5236 Depth Tubing None

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 37 bbls. oil, 149 bbls. water in 24 hrs, 0 min. Choke Size 2 1/2" Snap

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
11-3/4	240	350
8-5/8	3430	350
2-7/8	5230	*
2-7/8	5223	*

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. 5500 oil run to tanks 10-11-63

Oil Transporter New Mexico Pipeline Company

Gas Transporter To be connected later

Remarks: \*Cemented both strings simultaneously with 350 sacks of cement. Acidized perforations from 5417-5595 with 2500 gallons of 15% LSTNE with 10 ball sealers.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

By:

Title Assistant District Superintendent

Send Communications regarding well to:

Title

Name J. G. Blovins, Jr.

Address P. O. Drawer 728, Hobbs, New Mex.