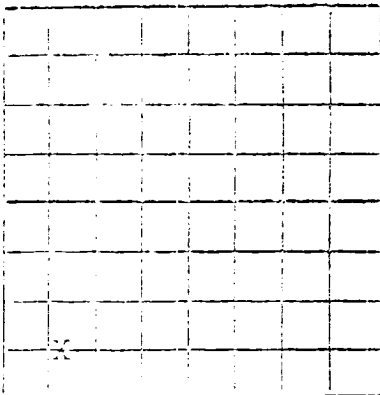




USE THIS GRID TO
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OCT 24 2 54 PM '63
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Operator TRINCO Inc. State of New Mexico "BZ" NCT-10
(Company or Operator) (Land)
Well No. 4 in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 2, T. 25-S, R. 37-E, NMPM.
North Jacobs (Blanton) Pool, 1st County.
North Jacobs (Blanton)
Well is 560 feet from South line and 989 feet from West line
of Section 2. If State Land the Oil and Gas Lease No. is 1-158-3
Drilling Commenced 6-22, 19 53. Drilling was Completed 9-10, 19 53.
Name of Drilling Contractor McFarland Drilling Company
Address 3612 West Wall, Midland, Texas
Elevation above sea level at Top of Tubing Head 3151 (DB). The information given is to be kept confidential until
January, 19 53.

See Attached Sheet

OIL SANDS OR LENTIC

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Drilled with Rotary Tools: NO WATER SANDS tested.
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SOLE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4"	42.0	New	242	Honco	None	None	Surface
8-5/8"	24.0	New	3459	Honco	None	None	Intermediate
2-7/8"	6.4	New	5250	Honco	None	See Attached Sheet	
2-7/8"	6.4	New	5225	Honco	None	See Attached Sheet	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WATER SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11-3/4"	255	350	Haliburton		
10-5/8"	8-5/8"	3500	650	Haliburton		
7-5/8"	2-7/8"	5240	*	Haliburton		
7-5/8"	2-7/8"	5235	*	Haliburton		

RECORD OF PRODUCTION AND STERILIZATION
*Cement both strings simultaneously with 850 sacks.

(Record the Process used, No. of Qtz. or Galz. used, interval treated or shot.)

See Attached
Result of Production Stimulation See Attached
Depth Cleaned Out 6240

THE UNIVERSITY OF CHICAGO

20050305

Length of Time Spent is.....

Southwestern New Mexico

Northwestern New Mexico

T. Anhy.....	553	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1106	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2423	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. Merced.....	T. Menefee.....
T. Queen.....	5105	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	5700	T. Grants.....	T. Dakota.....
T. Gila.....	5676	T.	T. Morrison.....
T. Drinkard.....	5076	T.	T. Penn.....
T. Tubbs.....	5083	T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0000.0	100.0	250	Surface Rock & Redbed				
100.0	200.0	100	Redbed				
200.0	300.0	100	Anhyd & Salt				
300.0	400.0	100	Shale				
400.0	500.0	100	Shale & Lime				
500.0	600.0	100	Lime				
600.0	700.0	100	Lime & Sand				
700.0	800.0	100	Lime				
800.0	900.0	100					
900.0	1000.0	100					
1000.0	1100.0	100					
1100.0	1200.0	100					
1200.0	1300.0	100					
1300.0	1400.0	100					
1400.0	1500.0	100					
1500.0	1600.0	100					
1600.0	1700.0	100					
1700.0	1800.0	100					
1800.0	1900.0	100					
1900.0	2000.0	100					
2000.0	2100.0	100					
2100.0	2200.0	100					
2200.0	2300.0	100					
2300.0	2400.0	100					
2400.0	2500.0	100					
2500.0	2600.0	100					
2600.0	2700.0	100					
2700.0	2800.0	100					
2800.0	2900.0	100					
2900.0	3000.0	100					
3000.0	3100.0	100					
3100.0	3200.0	100					
3200.0	3300.0	100					
3300.0	3400.0	100					
3400.0	3500.0	100					
3500.0	3600.0	100					
3600.0	3700.0	100					
3700.0	3800.0	100					
3800.0	3900.0	100					
3900.0	4000.0	100					
4000.0	4100.0	100					
4100.0	4200.0	100					
4200.0	4300.0	100					
4300.0	4400.0	100					
4400.0	4500.0	100					
4500.0	4600.0	100					
4600.0	4700.0	100					
4700.0	4800.0	100					
4800.0	4900.0	100					
4900.0	5000.0	100					
5000.0	5100.0	100					
5100.0	5200.0	100					
5200.0	5300.0	100					
5300.0	5400.0	100					
5400.0	5500.0	100					
5500.0	5600.0	100					
5600.0	5700.0	100					
5700.0	5800.0	100					
5800.0	5900.0	100					
5900.0	6000.0	100					
6000.0	6100.0	100					
6100.0	6200.0	100					
6200.0	6300.0	100					
6300.0	6400.0	100					
6400.0	6500.0	100					
6500.0	6600.0	100					
6600.0	6700.0	100					
6700.0	6800.0	100					
6800.0	6900.0	100					
6900.0	7000.0	100					
7000.0	7100.0	100					
7100.0	7200.0	100					
7200.0	7300.0	100					
7300.0	7400.0	100					
7400.0	7500.0	100					
7500.0	7600.0	100					
7600.0	7700.0	100					
7700.0	7800.0	100					
7800.0	7900.0	100					
7900.0	8000.0	100					
8000.0	8100.0	100					
8100.0	8200.0	100					
8200.0	8300.0	100					
8300.0	8400.0	100					
8400.0	8500.0	100					
8500.0	8600.0	100					
8600.0	8700.0	100					
8700.0	8800.0	100					
8800.0	8900.0	100					
8900.0	9000.0	100					
9000.0	9100.0	100					
9100.0	9200.0	100					
9200.0	9300.0	100					
9300.0	9400.0	100					
9400.0	9500.0	100					
9500.0	9600.0	100					
9600.0	9700.0	100					
9700.0	9800.0	100					
9800.0	9900.0	100					
9900.0	10000.0	100					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

Company or Organization..... Address..... Room 728, Hobbs Bldg.
Name..... C. C. Williams, Jr. Position or Title..... Asst. Dist. Supt.