NUMBER OF COP	STHIBUTION											
U\$45	0.0						OIL CONSERVATION COMMISSION FORM C-103					
	(Rev 3-55)											
MISCELLANEOUS REPORTS ON WELLS manation arrick Generation Generation (Submit to appropriate District Office as per Generation, Rule 1106)												
L			(306m)	It to appropriaie		·····	as per Ga	mml#sion_Ruli	<u>e 1106</u>	;) 		
Name of Comp	any T	EXACO	Inc.		Addre P	-	wer 70	8, Hobbs,	lou	Vouiee		
Lease			• • • • • • • • • • • • • • • • • • •	Well No. Unit	Letter	Section	Township	o, nobls,	Rang			
State of New Mexico "BZ"			Z" NCT-10	4	M	2	25S			370		
Date Work Per 9-1-63			Pool North Ju North Just	istis (Bline) is Tubb (Dri	(Blinebry) County bb (Drinkard) Lea							
				A REPORT OF:			te block)					
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):												
Plugging				medial Work								
Detailed accou	int of work d	lone, na	ture and quantity o	of materials used,	and res	ults obta	ined.					
				T.D. 350	0 1							
242' of 11-3/4" O.D. casing. Set at 255'.												
Ran 3489' of 8-5/8" O.D. casing (24.0 15-New) and set at 3500' with DV tool set at												
3171'. Cement 1st stage with 150 sacks of Class "C" 4% gel with 5% salt plus 25# Gilsonite.												
Plug at 3466'. Complete 8:00 P.M. 8-31-63. Circulated 5 hours. Cemented 2nd stage with												
700 sacks of Trinity Lite Wate. Job Complete 9:45 A.M. 9-1-63.												
Tested 8-5/8" O.D. casing for 30 minutes with 1000 psi from 6:00 to 6:30 A.M. 9-2-63.												
lested OK. Retested for 30 minutes with 1000 psi. Tested OK. Drilled DV tool. Job com-												
plete 8:45 A.M. 9-2-63.												
										· · · · · · · · · · · · · · · · · · ·		
Witnessed by	Witnessed by R. A. Steelman			Position Asst. Prod. Foreman			Company					
<u> </u>		01661		.OW FOR REME			POPTS	TEXACO Inc	2.			
				ORIGINAL			TORISO					
D F Elev.		TD		PBTD			Producing Interval		Co	Completion Date		
Tubing Diamet		<u> </u>	T 1: D 1		011.0							
Lubing Diamet	er		Tubing Depth		Oil Stri	ng Diame	ter	Oil Strin	ig Depi	th		
Perforated Inte	erval(s)	A		i								
Open Hole Inte	Open Hole Interval						Producing Formation(s)					
				RESULTS OF	WORK	OVER				······································		
	Date of		Oil Production			· · · · · · · · · · · · · · · · · · ·	roduction	Con				
Test	Test		BPD	MCFPI			PD	GOR Cubic feet/I	вы	Gas Well Potential MCFPD		
Before Workover												
After Workover		_				·····						
[4		Ihere	by certify	that the it	formation give	a abov	e is true and complete		
,	OIL CONS	ERVAT	ION COMMISSION	1	to the	best of 1	ny knowled.	ge.		I and		
Approved by						Name 11-1						
						J.G. Blevins, Jr.						
Thile						Position Assistant District Superintendent						
Date				/	Compa				ende	<u>nt</u>		
L				TEXACO Inc.								