		•								•		
NUMBER OF CONT	S RECTIVED DISTRIBUTI							• ·	,	~~~		n C-101
SANTA FE	CISTURET		N	IEW	M. J) OIL	CON	SERVATION	COMM)N	Keviso	d 12/1/55
Fic E						Sant	a Fe.	New Mexi co				
LAND OFFICE	CHL					•					7 7 E CCC -	
TRANSPORTER	GAS			N	OTICE	OF	INT	ENTION T	O DRI	LL		
CPI BATOR N	otice mu	st he gi	ven to the	Distri	ict Office	of the (dil Co	nservation Com	nission an	approval ob	thine the for	rilling or
recomplet	tion begin	ns. If c	hanges in	the pr	roposed pl	lan are	consid	ered advisable,	a copy of	this notice s	howing such ch	anges will
be returne	ed to the	sender.	Submit th	his no	tice in Ol	UINTUP	LICAT	CE. One copy w	ill be retur	ned following	g approval. See	additional
				ns of	the Comm	ission.	If Sta	te Land submit	6 Copies	Attach Form	C-128 in trip	licate to
first 3 co	pies of F	form C-										
			Midlar (Place		<u>Texas</u>				A	Ugust 20 (Date)	, 1963	
OIL CON	ISERVAT	TION C								(2000)		· .
SANTA F				•								
Gentleme	en:											
		ereby no	otified that	it is	our intent	tion to c	omme	nce the Drilling	of a well t	o be known as	S .	
		-				TEΣ	XACO	INC.				
				ling	U Mara	ഹ)	mpany o	or Operator)	1.			
Stat	te of	New	Mexico (Lease		NC.T	.10		_, Well No	4	, in		the well is
located	660		_feet from	•		-	Sou	th		line and	/	et from the
Iocaleu_		Wes	_	<u></u>	1	the second s						MPM.
					"No. J	usti	3-B1	2 inebry &	Dool	, ĸ Lea	,	County
(GIVE L	OCATIO	N FROM	SECTION		"No	f net t e	⁽¹ 11)	hh Drinka	γT ····		· · · · · · · · · · · · · · · · · · ·	County
								and Gas Lease				
D	С	В	A		-		the o	wner is			<u> </u>	
					Address						Rotary	
_	-	-			We prop	ose to d	irill w	ell with drilling	equipment	as follows:_	nocary	
E	F	G	н					g bond is \$1().000 h	lanket s	urety bon	d of
		·			Ine sta Marryl	tus or p	luggin Tasu	alty Co. 1	'1]ed w	1th Stat	e Geologi	st.
L	к	J	I					Unknow				
_					Drining	Contra		011110				
				1								
(м)	N	0	P		We inter	nd to co	mplete	this well in th	e <u>Blin</u>	ebry & D	rinkard	
					formatio	on at an	appro	ximate depth of		6240		feet.
						CAS	ING F	PROGRAM				
We pro	opose to	use the	following	string	s of Casi			ent them as indi	cated:			
	of Hole		Size of Cas			ght per Fo		New or Second		Depth	Sacks	Cement
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						SEE /		CHED SHEET	n	+ ·		
						1 2121	<u>ALLM</u>					
	·			<u> </u>						······································		
If cho	ngos in t	he show	a nlans he	come	advisable	we wil	1 notif	y you immediate	elv.		I	<u> </u>
								ils of proposed		·k.)		
ADDI	TIONAL	INFOR		I IECU	mpretion	Bree Int		ins of proposed				
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		•				SEE	A'I"PA	CHED SHEET	Ľ			
			* .									
Approved	1		<u> </u>			19	•	Sincerely y	ours,		•	,
Except a	s follows	:	-//		Ke la	es/			0 15	EXACO IN	IC.	•
1.	1	2	1993	- ·	- /				47	Company or Ope		<u> </u>
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1.1.	~	-*		16				Deelti	T.G.		meyer Ingineer	
			1					Position				<u> </u>
	~		[]]								garding well to	
/	DIL CO	ONSER	APION CO	OMMIS	SION			Name	J. H. M	larkley		
By	1//	1]]	1/1/					Address P	0. Bc	<u>x 3109,</u>	Midland,	Texas_

CATTING PROGRAM

We property to use the following strings of Casing and to dement them as indicated:

La surger and the second s		· · · · · · · · · · · · · · · · · · ·				
cks ment		Depth	New or Second Hand	Weight per Foot	Size of Casing	Size of Hole
350		250'	New	23.72#	11 3/4"	15"
850*		3500'	New	24 & 3 <i>2#</i>	8 5/8"	10 5/8"
850 * *		6240'	New	6.4#	2 7/8"	7 5/8"
		62401	New	6.4#	2 7/8"	7 5/8"
	1.1		4			· · ·
						· ·

* Two stage tool at approximately 3200'. 1st Stage: 150 sx. Class "C", 4% gel, 5% salt and 25# Gilsonite per sack. 2nd Stage: 700 sx. Trinity Lite Wate. Cement should circulate to base of salt.

* Externally clean and install centralizers on each joint of each string opposite all pay sections. Cement down both strings with a total of 850 sx. Class "C", 4% gel (first 400 sx. to contain friction reducing agent). Displace plugs with 500 gallons medium strength acetic acid followed by water in each string. Cement should tie into int. casing.

FORMATION TOPS EXPECTED

Top of Anhydrite Top of Salt Base of Salt Top of Yates Top of Queen Top of Glorieta Top of Blinebry Top of Tubb Top of Drinkard Total Depth 1,055' 1,185' 2,285' 2,435' 3,155' 4,780' 5,215' 5,880' 6,080' 6,240'

e	·	~			~.	~			
				VATION C				FORM Revie	C-125 d 5/1/57
	MELL LOCAT							lan C	
	322 1131 100		SECTIO:			G3 ALIG		1 0	1
Operator TEXACO I	inc.		Lease State	of New Ma	zico "B2	n NCT-		INo.	<u>1</u>
Unit Letter Section M	n Township	South	Range	37 East	County	Lea			
Actual Footage Location 660 feet fi	of Well: South	line and	989	feet	from the	West		Sec.	
	roducing Formation "see attached sh		Pool	e attache	d sheet"	1	Dedicated attache	- 1 - F -	
another. (65-3-29 (e . If the answer to questi	ill into and to produce) NMSA 1935 Comp.) on one is "no," have t If answer is "	from any pool he interests o 'yes," Type o	and to app of all the o of Consolic and their re	propriate the p waers been co lation	roduction e nsolidated l rests below:	ilber for hin by communi	nself or for	bimsel/	and
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		Gas Lse.				Name T. 6 Position	Landwe	rmey	
L C Skeli	o ³ y Lse.		2	1 ک		Company	Civ		ngineen
			Hal	Lse.		Date	.8/20/0	63	
3 3	1 0 0	Continer Lse.		Humble "BM"		shown on plotted fro surveys m supervisio	tertify that to the plat in om field not hade by me of on, and that of to the best f.	SECTION es of a or under the same	DN B was ctual r my me is true
Total:	° 160 Ac.			Markers	3	Date Surv Registerc and/or La	eyed 8/1 ed Professio ad Syrveyor Landre	me	les .
man and a second	0 1650 1930 Z310 Z	540 2000) 1500	1000 5		T. G Certificat	· Landwe	ermez 617	er

Producing Formations:

Blinebry Drinkard

Pools:

North Justis - Blinebry North Justis - Tubb Drinkard

Dedicated Acreage:

North Justis - Blinebry 40 Ac. North Justis - Tubb Drinkard 40 Ac.

COUNTY I	ea FIELD. TU	<u>stis, North</u>		11:12			
OFR. Texac	o Inc.	<u>Sers, Noten</u>	<u>STA</u>	TEN.M. NO		- -	
	LSE State of New	Mexico "B7"	(NCT-10)	<u>MAP</u>	<u> </u>	-	
<u>sec. 2</u>	т. 25S в 37I					-	
LOC. 660'	fr S Line & 989		f Sec	CO-ORD.		-	
MI.	FROM 10-22-	-63(B1)	CLASS.	EL	31518	-	
<u>spud. 8-22-</u>	<u>63 сомр. 10-19-</u>	-63 (D) RMATION	DATUM	FORMATION		-	
IRT.		LOG:		TORMATION	DATUM	-	
		Yates 2423			<u> </u>	-	
<u>CSG. a SX. 1</u>	1 3/4" 255' 350	SA 3702			<u> </u>	•	
8 5/8" 3		Glor 4823			<u> </u>	-	
2 7/8" 6		<u>B1i 5240</u>			1.	•	
2 7/8" 6		<u>Tubb 5898</u>			1	•	
TBG. DEPTH		Drkd 6078				•	
LOGS EL G	R RA IND HC A					•	
	9 I P	тр 6240		РВ 6225'	L		
	(DAILY RATE)		GOR GTY	С. Р. Т.	HRS. P. TEST		
(Blinebry		149_BW	<u>456 37.</u>	2	24 hrs		
6002-6083	the second se						
(Deci - 1	Flwd 336 BOPD	+ 8 24/64" BWPD	723 36	7_300# 84_B0 + 2	<u>6 hr</u>		
(Drinkard	Distribution limited and	d mublication billing	by subscribers'				
	Distribution limited and	d publication prohibited eserved by Williams & I	by subscribers' Lee Scouting Ser ROP DEPTH				
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Justis, North N.M. Page 2 Lea Texaco Inc., #4 State of New Mexico "BZ" (NCT-10)-Sec. 2-25S-37E TD 6240', PB 6225', tstg. 9-30-63 DO to 6225', Perf (Drinkard) @ 6176', 6190', 6203', 6212' W/1 SPI. Ac. 1200 gals, swbd 35 BLO + 1 BNO & 10 BW/6 hrs. Ac. 3000 gals, (5640-72') Frac 10,000 gals + 10,000# sd. (Perfs 5640-72') 10-7-63 TD 6240', PB 6225', prep to perf Blinebry. Drinkard-swbd 2 BNO + 18 BNW in 3 hrs. Blinebry-swbd 70 BLO + 70 BAW & 40 BNW/12 hrs; Swbd 8 BLO + 72 BW/11 hrs. Set ret. @ 5410' & sq. perfs 5640-72' W/125 sx. DO to 5660'. 10-14-63 TD 6240', PB 6225', swbg Blinebry Spotted 500 gals acid over old perfs 5640-72',

4.

Re-Ac. 5640-72' W/500 gals. Re-Frac 5640-72' W/5000 gals oil + 3100#Sd. Swbd 31 BLO + 108 BNW/24 hrs & swbd down. 10-21-63 TD 6240', PB 6225', tstg. Perf (Blinebry) 5417', 5418', 5474', 5475', 5529', 5530', 5562', 5563', 5595' W/1 SPI Set CIBP @ 5620', Ac. 2500 gals. Swbd & flwd 40 BLO, 60 BLW, 71 BNO & 106 BFW/30 hrs. Perf (Drinkard) 6002', 6003', 6012', 6013', 6030'~ 6031', 6055', 6056', 6082', & 6083' W/1 SPI Set CIBP @ 6093', Ac. 3500 gals. Completed. 10-28-63 TD 6240', PB 6225', COMPLETED.

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