Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210		Energy, Minerals and Nat OIL CONSERVA P.O. B					Vew Mexico tural Resources Department ATION DIVISION Sox 2088			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	n	Sa	inta F	e, New	/ Mex	uco 87.	504-2088					
I.	REQ						AUTHOF				•	
Operator BORDEAUX PETROLEUM (	TOMPA NY			0111					API No.			
Address												
333 W. HAMPDEN AVE. Reason(s) for Filing (Check proper box,		504, ENG	JLEW(	000,	<u> </u>	80110	her (Please exp	dain)				
New Well   Recompletion  Change in Operator	Oil Casinghe		Transp Dry G Conde	<b>as</b> [			. ,	tive 3/2	1/90			
					 0X 9	931,	MIDLAND,	· · · · ·	9707			
I. DESCRIPTION OF WELL									ter Inie	otor -(	ST-)	
Lease Name Knight WIW Location	Well No. Pool Name, Includ				-	ding Formation Kind			of Lease No. s Eesteration Fee			
Unit LetterM	:	1315	Feet F	rom The	Ke	st_u	ne and <u>131</u>	<u>5</u> F	Feet From The	South	Lip	
Section 22 Towns	hip	<u>245</u>	Range		37	<u>1,                                    </u>	MPM, Lea	1			County	
II. DESIGNATION OF TRA Name of Authonized Transporter of Oil N/A	NSPORTI	OF OF OI or Condens					ve address to m	hich approve	d copy of this	form is to be s	ent)	
Name of Authorized Transporter of Casi	nghead Gas or Dry Gas					Address (Give address to which appro			ved copy of this form is to be sent)			
f well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge.				ge. Is	Is gas actually connected?			hen 7			
this production is commingled with the V. COMPLETION DATA	t from any ou						·	¥				
Designate Type of Completion		Oil Well	i	Gas Well	i		Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Te	Total Depth			P.B.T.D. ,			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					To	Top Oil/Gas Pay			Tubing Depth			
					<b>l</b>		<u> </u>		Depth Casing Shoe			
	TUBING, CASING AND				D CE							
HOLE SIZE	CASING & TUBING SIZE					•	DEPTH SET		SACKS CEMENT			
• . TEST DATA AND REQUE	ST FOR A	LLOWA	RLF									
IL WELL (Test must be after	recovery of 10	nal volume oj		il and m						or full 24 hour	s.)	
ute First New Oil Run To Tank	Date of Test				Pro	ducing M	thod (Flow, pi	imp, gas líft, e	stc.)			
ength of Test	Tubing Pre	Tubing Pressure				ing Press.	re		Choke Size	Choke Size		
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.				ter - Bbls.			Gas- MCF			
SAS WELL							w	<u>.</u>	<u> </u>		<u> </u>	
ctual Prod. Test - MCF/D	Length of Yest					s. Conden	sate/MMCF		Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Cas	Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my i	ations of the that the inform	Oil Conserva mation given	tion	CE				ISERVA	ATION I MA		N <b>90</b>	
Abres Int	124	1.				Date	Approve	<b>.</b>				
Signature Signature		<u>(/.1.c&gt;</u>				Ву		Dri	g. Signed I aul Kautz	<b>y</b>		
Printed Name	ce President-Engineering Tide Operati (303) 761-3707					5 Titla		P	aul Kautz Geologist	•		
3/13/90					11	1110						
Date	(303)		ione No					•				

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OCD MOBBS OFFICE

Ι.

Mar 2 9 1990

Recommendation