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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
State of New Mexico

DISTRICT OFFICE O.C.C.	
APR 31 8 46 AM '64	
9	

WELL RECORD

AREA 340 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, in which Form 101 was sent not later than twenty days after completion of well. Follow instructions, Rules and Regulations of the Commission. Submit in QUINTEPLICATE If State Land Subject Properties

George L. Buckles P. O. Box 56 - Monahans, Texas Knight
(Company or Operator) (Lease)

Well No. 9, in NW 1/4 of SW 1/4, Section 22, T. 24-S, R. 37-E, NMPM.

Langlie-Mattix Lea County.

Well is 1315 feet from West 2035 feet from South line

of Section 22 N State Land the Oil and Gas Lease No. 1

Drilling Commenced November 1, 1963, Drilling was Completed December 13, 1963.

Name of Drilling Contractor B. F. Henderson

Address P. O. Box 531 - Monahans, Texas

Elevation above sea level at Top of Tubing Head - The information given is to be kept confidential until 19

OIL SANDS OR HORSES

No. 1, from 3430 to 3460 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 480 to 495 feet 225' from surface

No. 2, from 1151 to 1156 feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	Used	185	Regular	185	None	Water shut off
8-5/8	22.37	New	783	Regular	-	-	Water shut off
7	23.0	Used	1172	Regular	1172	-	Water shut off
4-1/2	11.60	New	3378	Larkin	-	-	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	10-3/4	185	None	-	-	Unknown
10"	8-5/8	785	420	Pump & plug	-	-
8"	7	1172	None	-	-	Unknown
6-1/4"	4-1/2	3379	75	Pump & plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, Interval treated or shot.)

None - Drilled for water injection only.

ILLEGIBLE

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....feet to.....feet and from.....feet to.....feet
 Cable tools were used from surface feet to 3549 feet and from.....feet to.....feet

PRODUCTION

Drilled for water injection only

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;.....% was emulsion;.....% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.
 Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1045	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1180	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2430	T. Montoya.....	T. Farmington.....
T. Yates.....	2670	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2955	T. McKee.....	T. Menefee.....
T. Queen.....	3375	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Caliche				
15	128	113	Sand				
128	480	352	Shale				
480	495	15	Sand				
495	1045	550	Shale				
1045	1151	106	Anhydrite				
1151	1156	5	Sand				
1156	1180	24	Anhydrite & Shale				
1180	2025	845	Salt & Shale				
2025	2185	160	Anhydrite				
2185	2285	100	Anhydrite & Salt				
2285	2430	145	Salt				
2430	2580	150	Anhydrite & Lime				
2580	2920	340	Lime & Shale				
2920	3490	570	Lime				
3490	3520	30	Lime & Sand				
3520	3549	29	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....**August 27, 1964**.....
 (Date)
 Company or Operator.....**George L. Buckles**.....Address.....**P. O. Box 56 - Monahans, Texas**.....
 Name.....**John A. Bates**.....Position Title.....**Office Manager**.....