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I. DESIGNATION OF TRAN ame of Authorized Transporter of Oil	NSPORTE	OF OF O		D NATU		S Tive address to w	hich appro	ved copy of this	form is to be s	int)
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All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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