			. " %				_			
NO. OF COPIES RECEI									C-105	
DISTRIBUTION	N	1				, i.,			sed 1-1-65	
SANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION						ate Type of Lease	
FILE		WE		ETION OR REC				State		Fee X
U.S.G.S.						1 31 03		5. State	Oil & Gas Lease 1	Vo.
LAND OFFICE				1.7 G	, 1					
OPERATOR							1			
			 							
la. TYPE OF WELL								7. Unit A	lgreement Name	
		OIL WELL	GAS WELL	DBY	OTHER	Water In j	ection			
b. TYPE OF COMPL								8. Farm	or Lease Name	
	ORK	DEEPEN	X PLUG BACK		OTHER			Knig	ght	
2. Name of Operator								9. Well N	10.	
George L. Buc		mpany			EGI	וחו"		5		
3. Address of Operator						KI	-	10. Field	and Pool, or Wild	lcat
P. O. Box 145	, Monah	ans, T	Texas 7975	ú II				Lan	glie-Mattix	
4. Location of Well						-		Tim		m
		*								
UNIT LETTER	LOCAT	_{ED} 5	FFFT F	Wes	t	1315				
				KOW THE	TITILITY	TIXIII.	FEET FROM	12. Coun	; <u>, , , , , , , , , , , , , , , , , , , </u>	4444
THE South LINE OF	- SEC. 2	2 TWP	24-5	. 3 7- ₽				-		
15. Date Spudded	16. Date	T.D. Rea	ched 17. Date	Compl. (Ready to	Prod.) 18. E	levations (DF	F. RKB. RT. G	R etc.) 1	9 Fley Cashingh	7//////
9-15-69	9-17	7-69	9.	-18-69	3	225 Grou	ind	.,,	N.A.	ledd
20. Total Depth		21. Plug E	Back T.D.	22. If Multip	ple Compl., How	23. Inter	vals , Rotar	v Tools	, Cable Tools	
3634				Many	••		ed By	,	0 - 36	
24. Producing Interval	(s), of this	completion	n - Top, Bottom	n, Name			>		25. Was Direction	
									Made Made	ondi Survey
									No	
26. Type Electric and	Other Logs	Run						0.7	. Was Well Cored	
		one						27		
28.				ING RECORD (Re	nort all strings				No	
CASING SIZE	WEIGH	IT LB,/F								
No Change			, DETT	1321	LESIZE	CEM	ENTING REC	ORD	AMOUNT	PULLED
110 Change			- -							
										
		S					•			
29.	- -	LIN	ER RECORD							
SIZE	ТОР			SACKS CENEUE		30.		UBING RE	CORD	
	101		воттом	SACKS CEMENT	SCREEN	SIZE	_	PTH SET	PACKE	RSET
None		_				2 3/	•	3632		
31. Perforation Record	(Internal -	iza ~~ ¹	umb ar l	<u> </u>						
or. Perforation Record	(Interval, S	ize ana ni	imber)		32. A	CID, SHOT,	FRACTURE,	CEMENT S	QUEEZE, ETC.	
						NTERVAL	AMOU	INT AND KIND MATERIAL USED		
	_	•			Non	€	<u> </u>			
					ļ					
33.							<u></u>			
Date First Production		Producti	on Method /E1-	PROD Ping, gas lift, pump	DUCTION			1		
		r roductio	on Meritod (L ton					Well Sta	tus (Prod. or Shut-	in)
Date of Test	Hours Te	sted	Choke Size	Prod'n. For	oil - Bbl.		ntn	L		
		2.04	Onore bize	Test Period		Gas - MC	UF Wate	r — Bbl.	Gas—Oil Ratio	٥
Flow Tubing Press.	Casing P	ressure	Calculated 24	Oil — Bbl.		-				
	0 4239	rossac	Hour Rate		Gas — MC	;F	Vater — Bbl.	0	il Gravity - API (Corr.)
4. Disposition of Gas	(Sold. used	for fuel	pented etc.				1=			
or das	, 4364	jui juicu, t	c.c.,				Test	Witnessed	Ву	
5. List of Attachments		_		·						
o, List of Attachments	•	Alan-								
16 I haroly and if	+ +h =	None	3 .7				V			
6. I hereby certify that	Langorm	uuon shou L	un on both sides	s of this form is tri	ie and complete	to the best o	f my knowledg	e and beli	ef.	
	[M][[1 1								
SIGNED THE	71/10	2(Kob	ert M. Orr)	TITLE PT	e sident			DATESe	ptember 22,	1969

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico T. Canyon _____ T. Ojo Alamo ____ _____ T. Penn. "B" _____ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" _____ Salt _____ Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" _____ __ Т. T. Cliff House _____ T. Leadville ____ Yates_____T. Т. T. Devonian _____ T. Menefee ____ T. Madison ___ T. 7 Rivers_ Queen 3402 T. Silurian _____ T. Point Lookout ____ T. Elbert ___ T. Montoya ______ T. Mancos _____ T. McCracken _____ Grayburg ____ Simpson ______ T. Gallup _____ T. Ignacio Qtzte ____ San Andres _____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Ellenburger _____ T. Dakota _____ T. T. Paddock ---T. Gr. Wash _____ T. Morrison ____ T. ______ T. Todilto ______ T. _____ T. ______ T. Granite ____ _____ T. ____ Drinkard ______ T. Delaware Sand _____ T. Entrada ____ T. T. Bone Springs _____ T. Wingate ____ T. Abo ____ ______ T. Chinle ______ T. _____ Wolfcamp _____ T. __ T.

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) _____ T. ____ T. Penn. "A" ____ T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
3559	3634	75	Lime, sand & shale				