

N. M. OIL CONS. COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR GETTY OIL COMPANY		8. FARM OR LEASE NAME West Jal A	
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, N.M. 88240		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Ltr. K, 1980 FSL & 1980 FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Jal Strawn West	
14. PERMIT NO.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T-25S, R-36E	
DATE ISSUED		12. COUNTY OR PARISH Lea	
13. STATE NM		13. STATE	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
-	4/16/85	3095' DF	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 12,782'	21. PLUG, BACK T.D., MD & TVD 12,063'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,926-11,969' Strawn			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density Dual Spaced Neutron Log, GR-CBL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	48	350	17 1/2
9 5/8	36	5290	12 1/4
7	26	11,300	8 3/4
4 1/2	14.98	12,156	6 1/8
CEMENTING RECORD			
Circ.			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	12,000'	12,000'	
31. PERFORATION RECORD (Interval, size and number)			
11,926-11,969' 2 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
11,926-11,969'		5000 gal. 15% NEFE & 120 BS's	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
4/15/85		Flowing	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
4/15/85	24	-	8
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
			150
GAS—MCF.			
0			
WATER—BBL.			
18.750			
GAS-OIL RATIO			
44.8			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
SI waiting on connection			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>R. Frank Gray</u>		TITLE <u>Dist. Opr. Mgr.</u>	
DATE <u>5/8/85</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, N. MEXICO

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which completion is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Base Salt	0	3285	Sand and RedBeds			
Tansill	3285	3374	Anhydrite			
Yates	3374	3570	Sand & Anhydrite			
Seven Rivers	3570	3814	Dolomite, Anhydrite & Sand			
Capitan Reef	3814	4090	Dolomite & Sand			
Delaware Lime	4090	5203	Lime			
Delaware Sand	5203	5356	Sand			
Bone Springs	5356	7657	Sand & Dolomite & Lime			
Wolfcamp	7657	10,902	Lime & Shale			
Strawn	10,902	11,263	Lime & Shale			
Atoka	11,263	11,331	Lime & Shale			
Morrow	11,331	11,607	Lime & Shale			
Wolfcamp	11,607	11,774	Lime & Shale			
Strawn	11,774	11,846	Lime & Shale			
Atoka	11,846	12,754	Lime & Shale			
	12,754	12,782	Lime & Shale			