

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. K, 1980 FSL & 1980 FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

NM-03429

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Jal "A"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Jal Strawn West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-25S, R-36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3095' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. Pulled rods and pump. Installed BOP.
2. Ran 7" CIBP and set at 8087'. Set ret. at 7285'.
3. Squeezed 7" csg. perfs 7510-30' w/200 sx. class "H" w/2% CaCl. Flush w/38 bbls. FW.
4. Drilled CIBP at 8145'.
5. Drilled CIBP at 11,270'.
6. Drilled to 12,150'. New TD. TD 6 1/8" OH at 12,150', 2/25/85.
7. Ran logs.
8. Ran 2 Jts. 4 1/2" 14.98# P-110 AB FL-45 csg., 28 jts. 4 1/2" 14.98# P-110 AB FL-45 csg., Type EJ 4 1/2" x 7" liner hanger on 2 7/8" WS.TST 1000#.

(CONTINUED ON OTHER SIDE)

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. [Signature] TITLE Dist. Opr. Mgr. DATE _____

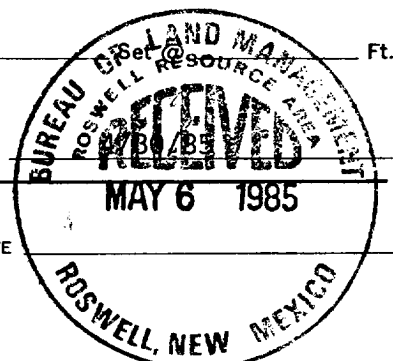
(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: [Signature]

MAY 10 1985

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

9. Pumped 30 bbls. FW and 500 gal. mud flush. Cemented w/25 sx. class "H" lite, 11 PPG, 200 sx. class "H" w/188# D-19, 38# RS and 38# A2, Density 15.6 PPG, yield 1.17 FT3/sx. Flush 62 bbls. brine at 7 BPM to BPM 1st plug and 18 bbls. brine to BPM wiper plug at 1 1/2 BPM. WOC. Circ. hole w/10# brine. Test for 30 min. to 1500#, 11:00-11:30 AM, 2/27/85. Tested OK.
10. Spotted w/200 gal. 15% NEFE acid, 12,050-11,890'.
11. Perfed w/2 SPF - 11,926, 27,28,29,30,31,32,33,34,35,36,37, 38, 11,944, 45,46, 47,48,49,50,51,52,53,54, 11,962, 63,64,65,66,67,68 and 69'.
12. Acidized 4 1/2" csg. perfs 11,926-969' w/5000 gal. 15% NEFE and 120 BS's, flush w/48 bbls. 2% KCL wtr. 24 hour test, 4/15/85. Flush 8 BO, - OEW, 150 MCF, GOR 18,750, Grav. 44.8. Plugged Delaware. Opened up Jal Strawn west. Well shut in pending gas connection.

RECEIVED

MAY 14 1985

O.C.D.
HOBBES OFFICE