

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF :

WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREATMENT	X	ALTERING CASING
SHOOTING OR ACIDIZING	X	ABANDONMENT*
(Other) Plug back & Completion		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Reached total depth of 12,782' on August 9, 1963. No commercial quantities of oil or gas at this depth. Spotted 120 sack cement plug from 12,782' to 11,677'. Drilled out cement from 11,677' to 11,825'. Treated open hole section 11,300 - 11,825' with 3000 gallons 15% Reg. Acid and 10,000 gallons Dowell XFLA-X2 Acid in two treatments. No commercial quantities of oil or gas recovered from this zone. Set Baker Model "W" Cast Iron Bridge Plug at 11,234' and dumped two sacks of cement on top of plug, which plugged well back to 11,225'. Ran Cement Bond Log and found insufficient cement on zone to be tested. Perforated 7" OD casing with 3 holes at 7905' and squeezed with 82 sacks of cement. Perforated 7" OD casing with 3 holes at 7800' and squeezed with 86 sacks of cement. Perforated 7" OD casing with 3 holes at 7676' and squeezed with 87 sacks of cement. Drilled out cement and cleaned hole to 7890'. Perforated 7" OD casing 7869 - 7876' with 20 holes and squeezed with 75 sacks of cement. Perforated 7" OD casing 7720-7766' with 92 holes. Treated through 7" OD casing perfs. 7720-7766' with 500 gallons Mud Acid. No commercial quantities of oil or gas recovered from this zone. Squeezed through 7" OD casing perfs. 7720-7766' with 78 sacks of cement. Perforated 7" OD casing 7680-7700' with 40 holes. Treated through 7" OD casing perfs. 7680-7780' with 500 gallons Mud Acid. No commercial quantities of oil or gas recovered from this zone. Squeezed through 7" OD casing perfs. 7680-7700' with 55 sacks of cement. Perforated 7" OD casing with 3 holes at 7442' and squeezed with 70 sacks of cement. Drilled out cement and cleaned hole to 7645'. P.B.T.D. 7645'. Perforated 7" OD casing 7510-7530' and 7554-7569' for a total of 35' and 70 holes. (SEE REVERSE SIDE)

18. I hereby certify that the foregoing is true and correct

DATE **October 30, 1963**

(This space for Federal or State office use)

TITLE

~~NOV 4 1963~~

J. L. GORDON
ACTING DISTRICT ENGINEER

***See Instructions on Reverse Side**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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Treated through 7" OD casing ports. 7510-7569' (Intervals) with 250 gallons mud and treated with 25,000 gallons of foam oil, 25,000/20/40 sand and 50 ball sealers by Dowell, Inc. Well sealed and flowed to test. Installed pumping equipment. After recovering all the sand oil, well pumped 65 barrels of oil and 45 barrels of water in 24 hours.

Nov 2 10 12 AM '83

HOBBES OFFICE O.C.C.