

COUNTY LEA TOWN Jal W STATE NM
 OPR GETTY OIL API 30-025-20381
 NO 1 LEASE West Jal "A" MAP
Sec 21, T25S, R36E CO-ORD
1980 FSL, 1980 FWL 9-1-16 NM
5 mi W/Jal Re SPD 4-1-85 Re CMP 4-15-85

CSC

13 3/8-350-400 sx
 9 5/8-5290-2050 sx
 7-11,300-370 sx
 4 1/2-12,156-225 sx
 2 3/8-12,000

WELL CLASS: INIT DX FIN DO LSE. CODE			
FORMATION	DATUM	FORMATION	DATUM
TD 12,782 (MRRW)		PBD	12,063

IP (Strawn) Perfs 11,926-11,969 F 8 BOPD. Pot based on
 24 hr test thru (NR) cnk; GOR 1875; gty 44.8; CP Pkr;
 TP (NR)

CONTR

OPERATOR

3095 DF

SUBS

9-2-85

F.R.C. 9-7-85 OWWO
 PD 12,063 WC
 (Orig. Skelly Oil, #1 West Jal-Federal "A"
 Cmp. 10-6-63 thru (Delaware) Perfs 7510-
 7569, OIB 12,782, OPB 11,300)
 TD 12,782; PBD 12,063; Complete
 Sqzd (7510-7569) 200 sx
 DOC to 12,156
 Ran 4 1/2 Csg
 Perf (Strawn) @ 11,926, 11,927, 11,928, 11,929,
 11,930, 11,931, 11,932, 11,933, 11,934,
 11,935, 11,936, 11,937, 11,938, 11,944,
 11,945, 11,946, 11,947, 11,948, 11,949,
 11,950, 11,951, 11,952, 11,953, 11,954,
 11,962, 11,963, 11,964, 11,965, 11,966,
 11,967, 11,968, 11,969, w/2 SPI

9-7-85

Acid (11,926-11,969) 5000 gals (15% NEFE)
 LOGS RUN: CNL, FDC, DSL, NEUT, GRL, CBND
 COMPLETION ISSUED 9-1-16 NM
 IC 30-025-70441-85

9-14-63 -cont.-
Squeezed @ 7905' W/82 sx.
Perf @ 7800' W/3 shots, & squeezed W/86 sx.
Perf @ 7676' W/3 shots, & squeezed W/87 sx.

9-21-63 TD 12782', PB 7645', tstg.
Perf 7869-74' w/4 SPF
Spotted 500 gals acid, swbd AW & LW.
Squeezed perfs 7869-74' W/100 sx.
Perf 7720-66' W/2 SPF,
Spotted 500 gals acid,
Swbd A&LW for 4 hrs.
Squeezed perfs 7720-66' W/78 sx.
Perf 7680-7700' W/2 SPF
Spotted 500 gals acid
Swbd 12 gals FWP

squeezed perfs 7680-7700' W/55 sx.
Perf @ 7442' W/3 shots, squeezed W/70 sx.
DO to 7645', Perf 7510-30' & 7554-69' W/2 SPF
Spotted 250 gals acid (7510-69')
Swbd 12 BO + 2% BS&W in 6 hrs, w/good show gas.
Frac 28,000 gals lse oil + 28,000# sd.
Flwd 442 BLO + 49 B Salt wtr in 24 hrs. thru
1/2" chk, TP 150#, gas vol. 154 MCFGPD.

9-30-63 TD 12782', PB 7645', swbg.
Flwd 53 BNO + 13 B Salt Wtr in 12 hrs thru 1/2"
chk & died.
Swbd 93 BNO + 24 B Salt wtr in 24 hrs

10-5-63 TD 12782', PB 7645', tstg. on pump.
Pmpd 140 BNO + 22 B Salt wtr in 24 hrs.

10-14-63 TD 12782', PB 7645', COMPLETED.
LOG TOPS: Bone Springs 7657', 1st Bone Springs
Sand 9327', 2nd Bone Springs Sand 10117', Wolf-
camp 10902', Strawn 11260'.

WC COUNTY Lea FIELD Wildcat STATE N.M. NO.

OPR. Skelly Oil Company MAP

NO. 1 LSE. West Jal-Federal "A"

SEC. 21 T. 25S BLK. 36E SUR. CO-ORD.

LOC. 1980' fr S & W Lines of Sec.

MI.	FROM	CLASS.	EL.
SPUD 5-3-63	COMP. 10-6-63	FORMATION	DATUM
IRT.	LOG:		
	Anhy 1273		
CSG. & SX.	T/Salt 1479		
13 3/8" 350' 400	B/Salt 3294		
9 5/8" 5290' 2050	Tansill 3377		
7" 11300' 370	Yates 3571		
TBG. DEPTH	SIZE	7-R 3798	
LOGS EL GR RA IND HC A	Del 5356		
	TD 12782'		PB 7645'

PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.	HRS. TEST
7510-69'	Pmpd 65 BO + 45 RW				39.4			24
(Lower Delaware)								

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CONT. Parker Drlg. Co. PROP DEPTH 12150' TYPE

DATE

F.R. 4-25-63
PD 12150' - Strawn
Contractor - Parker Drlg. Co.
5-11-63 Drlg. 3482' anhy. & dolo.
5-17-63 TD 5290', prep to run 9 5/8" csg.
5-25-63 Drlg. 6230' lm.
6-1-63 Drlg. 9000' lm.
6-8-63 Drlg. 10959' lm. & sh.
6-15-63 TD 11300', prep to drill cement.
6-22-63 Drlg. 11541' lm. & ch.
6-29-63 Drlg. 11707' lm., sh. & ch.
7-6-63 Drlg. 11780' lm, sh. & ch.
DST (Strawn) 11300-11776', open 13½ hrs,
Used Full String WB,
Rec 6300' GCWB, 4900' GCM,
no ISIP, FP 4480-5525#,
no FSIP, HP 8325-8325#.

7-13-63 Drlg. 11954' lm, sh. & ch.
DST 11300-837', open 2 hrs 15 mins,
Used 5607' WB,
Rev out & rec WB + est. 5600' GCM,
FP 3515-4083#, FSIP 4930#.
Ran Logs @ 11893'.
7-20-63 Drlg. 12121' lm. & ch.
7-27-63 Drlg. 12321' lm. & ch.
DST 12248-283', unable to open tool.
Re-DST (Strawn) 12248-283', open 2 hrs,
Used 6138' WB,
Rev out WB + 30' mud, NS,
1 hr ISIP 5250#, FP 2975-2975#,
1 hr FSIP 4815#.
8-3-63 Drlg. 12559' lm, ch. & sh.

8-8-63 Drlg. 12783' lm. & ch.
8-17-63 TD 12782', PB 11825', tstg.
Ac. 3000 gals (OH 11300-825')
Flwd 7½ B Cond. (Grav. 45.3) in 6 hrs thru
1/2" chk, FTP 95#, gas vol. 434 MCFGPD.
Re-Ac. 10,000 gals
Flwd 45 BF (20 B Cond & 25 BAW) in 10 hrs.
thru 1/2" chk, FTP 140#, Gas vol. 528 MCFGPD.
8-24-63 TD 12782', PB 11825', flg. to pits to clean up.
Flwd 3 B Cond, no wtr to pits in 1 hr, thru
1" chk.
8-31-63 TD 12782', PB 11825', prep to swab.
Flwd 23 B Cond. in 2 hrs thru 3/4" chk, TP
declined to 0#.
9-9-63 TD 12782', PB 11825', SI To Pressure Up.
Opened well & blew down in 1 min (no fluid)
9-14-63 TD 12782', PB 11225', prep to drill out cmt plugs.
Set BP @ 11234', Perf @ 7905' W/3 shots.