

## NEW MEXICO OIL CONSERVATION COMMISSION

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	GAS
PRODUCTION OFFICE	
OPERATOR	

Santa Fe, New Mexico C.

DEC 23 9 03 AM '63  
WELL RECORD


Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

JAKE L. HAMON

S. E. DELL LAKE

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 2, T. 25-S, R. 34-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 1980 feet from West line and 660 feet from South line

of Section 2. If State Land the Oil and Gas Lease No. is E-7421

Drilling Commenced September 8, 1963, 19. Drilling was Completed November 21, 1963, 19.

Name of Drilling Contractor A. W. Thompson, Inc.

Address 214 Midland National Bank Building, Midland, Texas

Elevation above sea level at Top of DRILLING KB 3388.90. The information given is to be kept confidential until

, 19.

## OIL SANDS OR ZONES

No. 1, from none to. No. 4, from. to.

No. 2, from. to. No. 5, from. to.

No. 3, from. to. No. 6, from. to.

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from. to. feet.

No. 2, from. to. feet.

No. 3, from. to. feet.

No. 4, from. to. feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
20" OD	91#	new	282.27		none		Conductor
13 3/8" OD	72#	"	2014.01	HONCO	"		Surface
"	68#	"	872.82		"		"
"	61#	"	2552.73		"		"

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
26"	20" OD	313'KB	175	P&P		
17 1/2"	13 3/8" OD	5169'KB	1130	"	(1st Stage)	
			3040	"	(2nd Stage)	
			150	CEMENTED W/1" pipe outside 13 3/8" circulated cement.	D.V. Tool set @ 3685.47'KB	

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

**RECORD OF DRILL-STEM AND SPECIAL    STS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from surface feet to TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing none, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was none barrels of liquid of which \_\_\_\_\_% was  
 was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I.  
 Gravity \_\_\_\_\_.

GAS WELL: The production during the first 24 hours was none M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_.

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1366</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>5176</u>	T. Montoya.....	T. Farmington.....
T. <del>XXXX</del> <u>Lamar</u> .....	<u>5138</u>	T. Simpson.....	T. Pictured Cliffs.....
T. <del>XXXX</del> <u>Del. Sd.</u> .....	<u>5477</u>	T. McKee.....	T. Menefee.....
T. <del>XXXX</del> <u>Cherry Canyon</u> .....	<u>6679</u>	T. Ellenburger.....	T. Point Lookout.....
T. <del>XXXX</del> <u>Bone Spring</u> .....	<u>9592</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres <u>Wolfcamp</u> .....	<u>12350</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	195	195	Claiche & Red Bed	12024	12348	324	Lime
195	324	129	Red Bed	12348	12915	567	Lime & shale
324	1157	833	Anhydrite & Red Bed				
1157	3536	2379	Anhydrite & salt				
3536	4035	499	Anhydrite				
4035	4452	417	Anhydrite & Lime				
4452	4588	96	Anhydrite, Lime & Salt				
4548	4688	140	Lime & Salt				
4688	4780	92	Anhydrite & Salt				
4780	4917	137	Lime, Anhydrite & Salt				
4917	4964	47	Anhydrite & Salt				
4964	5072	108	Anhydrite, Salt & Sand				
5072	5208	136	Anhydrite & Salt				
5208	5233	25	Anhydrite & Dolomite				
5233	5281	48	Lime				
5281	5420	139	Lime & Anhydrite				
5420	5469	49	Lime, Anhydrite & Shale				
5469	6848	1379	Lime & Sand				
6848	6945	97	Lime				
6945	7282	337	Shale & Sand				
7282	7548	266	Lime, Shale & Sand				
7548	7907	359	Shale & Lime				
7907	11073	3166	Lime				
11073	12024	951	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator JAKE L. HAMON

Name Fred Farver

12/16/63  
 Address 500 Vaughn Bldg., Dallas, Texas 75201

Position or Title Clerk